

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-191-01389-00-01
Spot: NWNW Sec/Twnshp/Rge: 12-33S-2W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease Name: SKAGGS Well #: 3
County: SUMNER Total Vertical Depth: 4585 feet

Operator License No.: 33830
Op Name: HEWITT ENERGY GROUP, INC.
Address: 15 W S TEMPLE STE 1050
SALT LAKE CITY, UT 84101

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	10.75	524		300 SX CMT.
PROD	6.625	4254		150 SX CMT. <u>149.01</u>

Well Type: SWD UIC Docket No: _____ Date/Time to Plug: _____
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, INC.
Proposal Rcvd. from: DICK SCHREMMER Company: GRESSEL OILFIELD SERVICES Phone: (316) 524-1225

Proposed Plugging Method: TOP OF FISH 3000' SET CIBP 2950' AND 4 SKS OF CMT. PERF AT 600' AND CIRC CMT TO SURFACE.

Plugging Proposal Received By: JEFF KLOCK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/09/2009 1:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

10-28-2009 A CIBP WAS SET AT 2975' AND CAPPED WITH 2 SKS OF CMT. THE CASING WAS PRESSURE TESTED AFTER THE CIBP WAS SET. THE CASING WOULD NOT HOLD PRESSURE. THE 6.625 WAS PERFORATED AT 600', AND TUBING WAS RUN TO 605'. 10-29-09 CEMENT WAS PUMPED DOWN THE TUBING, AND BACK UP THE INSIDE OF THE 6.625. A TOTAL OF 175 SKS OF CMT WAS PUMPED INSIDE THE 6.625 CASING. TIED ONTO AND TRIED TO PUMP DOWN THE 6.625/ 10.750 ANNULAS. PRESSURED UP TO 900# AND COULD NOT GET THE ANNULAS TO TAKE ANY CMT. SHUT DOWN. CHECKED CMT IN 6.625 NEXT MONDAY, FOUND CMT FELL INSIDE 6.625 TO 150 FEET. 11-9-09 PUMPED 25 SKS OF CMT IN 6.625 AND REFILL TO SURFACE.

Perfs:

INVOICED
DATE 1-12-10
INV. NO. 2010060693

NOTE: PLUGGED DUE TO A COMPLIANCE ISSUE.

RECEIVED
DEC 03 2009

KCC WICHITA

Remarks: COPELAND CMTG COMMON CEMENT #S 34297 & 34401

Plugged through: TBG

District: 02

Signed _____

(TECHNICIAN)