

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-04736-00-00
Spot: SESWSE Sec/Twnshp/Rge: 30-19S-12W
660 feet from S Section Line, 1320 feet from E Section Line
Lease Name: KOHLER Well #: 2
County: BARTON Total Vertical Depth: 3407 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: 7 SW 26TH AVE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	137	0	125 SX
PROD	5.5	3405	0	125 SX <u>110.73</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/02/2009 10:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KASSELMAN Company: L.D. DRILLING, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel.
Junk in the hole at 2400'.
Perfed at 1525' - 650' - 200'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/02/2009 1:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran tubing to 2400' - tied to tubing - pumped 120 sxs cement with 200# hulls.
Pulled to 1200' - pumped 130 sxs cement - circulated cement to surface.
Pulled tubing - tied to casing - pumped 100 sxs cement - circulated out backside.
Shut in - backside squeezed to Max. P.S.I 300#. Shut in.

Perfs:

RECEIVED
DEC 07 2009
KCC WICHITA

INVOICED
DATE 1-12-10
INV. NO. 2010060697

Remarks: COPELAND ACID AND CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

CM

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 500 East Murdock, Wichita, Kansas

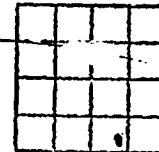
30-19-12W

Company- W. L. HARTMAN
 Farm- Kohler No. 2

SEC. 30 T. 19 R. 12W
 SE SW SE

Total Depth. 3407
 Comm. 11-9-51 Comp. 11-23-51
 Shot or Treated.
 Contractor. Birmingham-Bartlett Drlg. Co.
 Issued. 4-5-52

County Barton
 KANSAS



CASING:

8 5/8" 137' cem. w/125 sx
 5 1/2" 3405' cem. w/125 sx

Elevation. 1827
 1824(m)

Production. 363 bbls. oil & No
 water

Figures Indicate Bottom of Formations.

surface clay & sand	60
shale shells	134
iron	175
shale & shells	285
redbed & shale	625
Anhydrite	645
shale & shells	1450
broken lime	1980
lime & shale	2190
shale & shells	2630
lime	3010
shale	3088
brown lime	3105
lime	3350
conglomerate	3407
Total depth	

Scout Tops:	
Topeka	2738
Heebner	2971
Brown lime	3088
Lansing	3100
Conglomerate	3350
Arbuckle	3387