

12/21/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/01/07</u>	<u>09/08/07</u>	<u>10/04/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21017-00-00
County: Decatur
E2 - E2 - SW Sec. 19 Twp. 5 S. R. 29 East West
1980 FSL feet from S / N (circle one) Line of Section
1320 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 2-19
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2786 Kelly Bushing: 2791
Total Depth: 4160 Plug Back Total Depth: 4111
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2504 Feet
If Alternate II completion, cement circulated from 2504
feet depth to surface w/ 195 sx cmt.

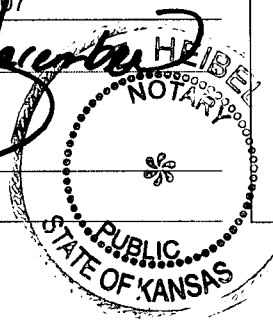
Drilling Fluid Management Plan APPENDIX 4-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 12/21/07
Subscribed and sworn to before me this 21 day of December 2007
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 2-19
 Sec. 19 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	311	Common	195	3% cc, 2% gel
Production		5 1/2	15.5#	4147	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3904-3908 LKC "E"	250 gal 15% MCA	
4	3919-3927 LKC "F"		
4	3997-4005 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
	LKC "F" & LKC "J"	750 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4091	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/09/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	17	-----	170		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Green-O'Brien #2-19 1980 FSL 1320 FWL Sec. 19-T5S-R29W 2791' KB						Green-O'Brien #1-19 1320 FSL 2310 FWL Sec. 19-T5S-R29W 2839' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2519	+272	-1	2514	+277		2566	+273
B/Anhydrite	2552	+239	-1	2548	+243		2599	+240
Neva	3228	-437	-4	3222	-431		3272	-433
Topeka	3637	-846	-5	3632	-841		3680	-841
Heebner	3812	-1021	-8	3807	-1016		3853	-1014
Toronto	3843	-1052	-8	3837	-1046		3883	-1044
Lansing	3859	-1068	-8	3853	-1062		3899	-1060
Stark	4016	-1225	-7	4010	-1219		4057	-1218
BKC				4064	-1273		4108	-1269
Arbuckle				NDE			4470	-1631
RTD	4160	-1369						
LTD				4158	-1367			

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/26/2007	12526

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-19	Green O'Brien	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	4.00	40.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)	195	Sacks	14.50	2,827.50T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,797.3	Ton Miles	1.00	1,797.30
	Subtotal				6,402.55
	Sales Tax Decatur County			6.30%	188.07

USED FOR SWIFT
APPROVED JR

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We Appreciate Your Business!	Total	\$6,590.62
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JOB LOG

SWIFT Services, Inc.

DATE 09-26-07 PAGE NO. 1

CUSTOMER MURFIN DRG WELL NO. 2-19 LEASE GREEN-O-BRIEN JOB TYPE CMT PORTCOLLAR TICKET NO. 12536

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							ONLOCATION, DISCUSS JOB, SETUP, 300SXS SMD 14" FLOCEL 2 7/8x5 1/2 PORTCOLLAR @ 2504 RUN TBS & TOOL
	1050			✓	✓	1000	1000	PSI TEST OPEN P.C.
	1120	30	20	✓		300		INT RATE - CIRC-MUD
		50	0	✓		300		START MIXING CMT @ 11.2% GAL
		50	14.5	✓		300		CMT ON P.C.
		50	84.0	✓		400		
		5.0	93.0	✓		600		PERFECT FILL
		50	97.0	✓		600		CIRC CMT, MIX 14" 175SXS
		30	103.0	✓		500		END CMT 20SXS
	1145	40	0	✓		500		START DISP TOTAL 195SXS
		4.0	135	✓		500		END DISP
	1155			✓	✓	1000	1000	CLOSE PORTCOLLAR PSI TEST - HOLD RUN 6 JOINTS REVCUT
	1215	30	0	✓		300		REVCUT
		30	13.7	✓		300		1ST FLAG
		30	180	✓		200		2ND FLAG
	1225	30	250	✓		150		ALL CLEAN
								RECEIVED DEC 26 2007 KCC WICHITA
								WASH UP RACHUP TICKETS
	1300							JOB COMPLETE THANK YOU! DAVE, JOSH, SEAN

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DEC 27 2007
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

10-407

LIZ
ACCT

INVOICE

Invoice Number: 109970

Invoice Date: Sep 7, 2007

Page: 1

COPY

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Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #2-19	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 7, 2007	10/7/07

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Common Class A	12.60	2,394.00
3.00	MAT	Gel	16.65	49.95
7.00	MAT	Chloride	46.60	326.20
200.00	SER	Handling	1.90	380.00
45.00	SER	Mileage 200 sx @.09 per sk per mi	18.00	810.00
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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Account	Unit	W	NO.	AMOUNT	Description
	Rig	L			
03600	0084W		2939	5383.45	Argent S. (Sg.)
				(520.51)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 520.51 Tax
ONLY IF PAID ON OR BEFORE
Oct 7, 2007

Subtotal	5,205.15
Sales Tax	178.30
Total Invoice Amount	5,383.45
Payment/Credit Applied	
TOTAL	5,383.45

520.51
4862.94

ALLIED CEMENTING CO., INC.

28657

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-1-07</u>	SEC <u>19</u>	TWP <u>S3</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Green - O'Brien</u>	WELL # <u>2-19</u>	LOCATION <u>Rexford 6 1/2 E - 5N - 1 1/2 E</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)			<u>6N-6W</u>				

CONTRACTOR MurFin Dls Co #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 311'

CASING SIZE 8 5/8 DEPTH 311'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Alvin

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 190 sks com

3% cc - 2% Gel

COMMON	<u>190 - sks @ 12.60</u>	<u>2,394.00</u>
POZMIX	@	
GEL	<u>3 - sks @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>7 - sks @ 46.60</u>	<u>326.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>200 - sks @ 1.90</u>	<u>380.00</u>
MILEAGE	<u>94 per sk/mile</u>	<u>810.00</u>
TOTAL		<u>3,960.15</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: MurFin Dls Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45 - miles @ 6.00</u>	<u>270.00</u>
MANIFOLD	<u>Head rental @</u>	<u>100.00</u>
	@	
	@	
TOTAL		<u>1,185.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 - Surface Plug</u>	<u>8 5/8 @</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/9/2007	12508

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>MANUFACTURING</u>
APPROVED <u>JK</u>

- Acidizing
 - Cement
 - Tool Rental
- NON-MATERIAL
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-19	Green O'Brien	Decatur	Murfin Drilling #8	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	22	Each	40.00	880.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.25	47.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	105	Lb(s)	4.00	420.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	863.12	Ton Miles	1.00	863.12

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Subtotal 11,361.62
Sales Tax Decatur County 6.30% 544.54

ACCOUNT	Unit	W	NO.	Amount
	Rig	L		
03601	000	L	2696B	11906.16

cement prod say

We Appreciate Your Business! **Total** \$11,906.16

JOB LOG

SWIFT Services, Inc.

DATE 04-09-07 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 219 LEASE GREEN-O-BRIEN JOB TYPE LOWERING TICKET NO. 1258

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0	0330							DECLINATION, DISCUSS JOB, CEMENT WORK CMT: 150 SWS EA-2 RTD 4160, SEP. @ 4147, SJ 32.56, FERT 4141 5 1/2 S 5 1/4 NEW, PORT COLLAR ON TOP #39, 2503 FT CENT. 1, 3, 5, 7, 9, 11, 13, 15, 17, 38, BASIS 38, 39
	0415							START CEMENT & FERT
	0530							TRUCKS ON LOCATION
	0605							TABBITER - DROP BAR Hoist up
	0620							BREAK CIRC & ROTATE PIPE
	0720	50	0				200	START MUD FLUSH
			12					1. MCL FLUSH
			32					END FLUSH
		50	0				200	START EA-2 CMT 130 SWS
			31.0					EA CMT DROPPING / WASHUP PL
	0740	60	0				200	START DISJ w/ 200 BBL MCL
			68				200	CMT ON BOTTOM / STOP ROTATING PIPE
			75				300	
			80				400	
			85				500	
			90				600	
	0800	40	97.3				1600	LAND PLUG RELEASE PSI / DRY
	0815		3+2					PLUG RHT 14H 20 SWS WASHUP RAEN UP TICKETS
	0845							JOB COMPLETE THANK YOU! DUSTY, DALE, JOSH B, JEFF

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