

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

12/28/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-6-07	9-7-07	9-25-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31431-00-00
County: Montgomery
SW - SW - NW Sec. 17 Twp. 32 S. R. 16 East West
3245' FSL _____ feet from S / N (circle one) Line of Section
5040' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bacon et al Well #: B1-17
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 763' Kelly Bushing: _____
Total Depth: 1255' Plug Back Total Depth: 1249'
Amount of Surface Pipe Set and Cemented at 80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att IWO 4-9-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 70 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 12-28-07
Subscribed and sworn to before me this 28th day of December
2007
Notary Public: Amanda L Eifert
Date Commission Expires: 10/07/2012

AMANDA L EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bacon et al Well #: B1-17
 Sec. 17 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION DEC 31 2007 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL DEC 28 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	80'	Class A	50	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1249'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1068.5' - 1071'		150 gal 15% HCl, 45 BBL fl		
6	1016.5' - 1019'		100 gal 15% HCl, 2125# sd, 110 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1223'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 9-28-07			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 37	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-14-07	2368	Bacon et al. B1-17				MO	
CUSTOMER <u>DART Cherokee Basin</u>							
MAILING ADDRESS <u>211 W. Middle</u>							
CITY <u>Independence</u>							
STATE <u>KS</u>							
ZIP CODE <u>67301</u>							
		TRUCK #		DRIVER			
		4163		Kyle			
		515		Calvin			
		4936		Heena			

JOB TYPE log string HOLE SIZE 6 7/8" HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2" 9.5"

CASING DEPTH 1255' DRILL PIPE 5 1/2" TUBING 5 1/2" OTHER 5 1/2"

SLURRY WEIGHT 13.2 SLURRY VOL 90 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0

DISPLACEMENT 20 1/4 Bbl DISPLACEMENT PSI 700 MAX PSI 1100 RATE 1.0

REMARKS: Safety meeting. 4 1/2" casing break circulation w/ 35 bbl fresh water. Pump & 3 1/2" gas lift w/ hulls. 20 Bbl water spacer. 10 Bbl soap water. 10 Bbl 8 1/2" water. Mixed 130 sacks thick set cement w/ 8" bit seal. @ 13.2 ppg. Washout pump & lines shut down, release plus. Displace w/ 20 1/4 Bbl fresh water. Final pump pressure 700 PSI. Shut plus to 1100 PSI. Wait 5 minutes. release pressure. Shut hold. Cement returns to surface = 7 Bbl slurry to pit. Job complete Rig down.

THANK YOU

ACCOUNT CODE	QUANTITY & UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5404		PUMP CHARGE	840.00	840.00
5406	40	MILEAGE ON	3.30	132.00
4200	32	CEMENT	62.50	2002.00
4900	7000	8 1/2" 13.2	56.00	392.00
4400	50	8 1/2" 13.2	.70	35.00
4402	7.15	8 1/2" 13.2	.41	29.42
4500	3	8 1/2" 13.2	75.00	225.00
4502	3000	8 1/2" 13.2	12.00	36.00
4404	1	4 1/2" Log washer plus	40.00	40.00
4406	1	4 1/2" Log washer plus	35.45	35.45
4408	1	4 1/2" Log washer plus	26.85	26.85
Subtotal				4139.35
SALES TAX 5.3%				133.75
ESTIMATED TOTAL				4273.10

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KANSAS CORPORATION COMMISSION
DEC 31 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12609

LOCATION EUREN

FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-07	2368	Daceo et al 01-17				276
CUSTOMER <u>Dart Cherokee Basin</u>			TRUCK #			
MAILING ADDRESS <u>211 W. Myrtle</u>			DRIVER <u>Ryle</u>		TRUCK # <u>4103</u>	
CITY <u>Independence</u>			DRIVER <u>Calin</u>		TRUCK # <u>515</u>	
STATE <u>KS</u>		ZIP CODE <u>67301</u>				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 81' CASING SIZE & WEIGHT 6 7/8"
 CASING DEPTH 80' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 4 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to drilling rig. Mixed 10 sacks gal of water into pit. circulated out of pit while rig drilled to T.D. Rig up to 85 1/2" casing. Break circulation w/ fresh water. Mixed 50 sacks class "A" cement w/ 20 sacks, 20 gal & 1/4" floccle @ 15# / sack. Displacement w/ 4 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	7.30	292.00
5607	2 hrs	misc. pump	160.00	320.00
11045	50 sacks	class "A" cement	12.20	610.00
1102	95 "	20 sacks	.67	63.65
1118A	75 "	20 gal	.15	11.25
1107	12 "	1/4" floccle @ 15#	1.90	22.80
1118A	500 "	gel	.15	75.00
5407		ten-mileage bulk tax	n/c	205.00

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CONSERVATION DIVISION
WICHITA, KS

subtotal 2177.70
 SALES TAX 41.65
 ESTIMATED TOTAL 2219.35

AUTHORIZATION [Signature]

TITLE Dileon

DATE _____

2214.35