

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/19/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/28/07 12/06/07 12/07/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20797 60-00
County: Logan
SW NW SE SW Sec. 23 Twp. 13 S. R. 32 East West
830 feet from § / N (circle one) Line of Section
1519 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Bader Well #: 1-23
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3011' Kelly Bushing: 3021'
Total Depth: 4699' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAMS 4-10-09
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will
Title: Vice President Date: 12/19/07
Subscribed and sworn to before me this 19th day of December,
2007.
Notary Public: Melissa A. Noel
Date Commission Expires: 11-6-11

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Bader Well #: 1-23
 Sec. 23 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/GR, CDL, CNL, ML, Sonic.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	226'	Common	175	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111615
Invoice Date: Dec 12, 2007
Page: 1

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Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Bader #1-23	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Liberal	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
15.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	282.15
1.00	SER	Rotary Plug	955.00	955.00
15.00	SER	Mileage Pump Truck	6.00	90.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	3,964.80
Sales Tax	249.78
Total Invoice Amount	4,214.58
Payment/Credit Applied	
TOTAL	4,214.58

\$ 396.48

ONLY IF PAID ON OR BEFORE

Jan 11 2008

ALLIED CEMENTING CO., INC. 25416

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>12/7/07</u>	SEC. <u>23</u>	TWP. <u>13s</u>	RANGE <u>72W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Bader</u>	WELL# <u>1-23</u>	LOCATION <u>Oakley 15s 2E N1S</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #24

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 200 sks 60/40 + 49 gal 4" Flo-seal

COMMON	<u>120 sks</u>	@	<u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80 sks</u>	@	<u>6.40</u>	<u>512.00</u>
GEL	<u>7 sks</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal</u>	<u>50 #</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>9 1/2 / sk / mi</u>			<u>282.15</u>
TOTAL				<u>2919.80</u>

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Max / Bob
HELPER Crabe

BULK TRUCK # 394 DRIVER Larene

BULK TRUCK # _____ DRIVER _____

REMARKS:

Spot Plug 25 sks @ 2512

100 sks @ 1161

40 sks @ 275

10 sks @ 40

15 sks Rathole

10 sks Mousehole

SERVICE

DEPTH OF JOB	<u>2512</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15 mi</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1045.00</u>

CHARGE TO: Shakespeare Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Church

Greg Church
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111453
Invoice Date: Nov 30, 2007
Page: 1

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DEC 07 2007

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Well #12 INT

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Badger #1-23	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class a	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Manifold & Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 419.91

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

Subtotal	4,199.15
Sales Tax	163.46
Total Invoice Amount	4,362.61
Payment/Credit Applied	
TOTAL	4,362.61

ALLIED CEMENTING CO., INC.

28787

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS
11-29-07

DATE 11-29-07	SEC. 23	TWP. 13	RANGE 32	CALLED OUT	ON LOCATION 6:30pm	JOB START 1:30am	JOB FINISH 2:00pm
LEASE Badger	WELL # 1-23	LOCATION Oakley 155-1/2 E - 13N			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 229'

CASING SIZE 8 1/8 DEPTH 229'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.6 BALS

OWNER Same

CEMENT

AMOUNT ORDERED 175 cum

390cc 290gel

COMMON	<u>175</u>	@	<u>12⁶⁰</u>	<u>2205⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6</u>	@	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1⁹⁰</u>	<u>349⁶⁰</u>
MILEAGE	<u>.09 x 58 mile</u>			<u>250⁰⁰</u>
	<u>(minimum)</u>			
TOTAL				<u>3134¹⁵</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Wayne

BULK TRUCK

218 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Plus down @ 2:00pm

Thanks Fuzzy + crew

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>229'</u>		
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6⁰⁰</u>
MANIFOLD & head		@	<u>100⁰⁰</u>
		@	
		@	
TOTAL			<u>1005⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 surface plug</u>			<u>60⁰⁰</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Chruh

GREG Chruh
PRINTED NAME