

ORIGINAL 12/12/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33539 Name: Cherokee Wells, LLC Address: P.O. Box 296 City/State/Zip: Fredonia, KS 66736 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Emily Lybarger Phone: (620) 378-3650 Contractor: Name: Well Refined Drilling License: 33072 Wellsite Geologist: N/A Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/5/07 12/7/07 7/18/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

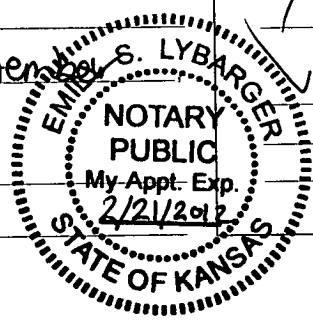
API No. 15 - 205-27345-0000 County: Wilson C S12 SE SE Sec. 31 Twp. 27 S. R. 14 [X] East [] West 330 feet from S/N (circle one) Line of Section 660 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE [X] SE NW SW Lease Name: Pryor Well #: A-2 Field Name: Cherokee Basin Coal Gas Area Producing Formation: N/A Elevation: Ground: Unknown Kelly Bushing: N/A Total Depth: N/A 1380 Plug Back Total Depth: 1364 Amount of Surface Pipe Set and Cemented at 45' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from bottom casing feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. All II NH 10 15 20 8

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Administrative Assistant Date: 9/2/08 Subscribed and sworn to before me this 2 day of September 2008 Notary Public: [Signature] Date Commission Expires: 2/21/2012



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2008

CONSERVATION DIVISION WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Pryor Well #: A-2
 Sec. 31 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log,
 Dual Induction Log (Previously Submitted), Cement
 Bond Log (Enclosed)**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Drillers Log (Previously Submitted)

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	45'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1375'	Thickset	150	
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 935.5-936.5'	Mulberry Water Frac: 2000# 16/30 Brown Sand	
4	Summit 1008-1010"; Mulky 1020.5-1022'	Summit/Mulky Water Frac: 10100# 16/30 Brown Sand	
4	Croweburg 1094.5-1096.5	Croweburg Water Frac: 3500# 16/30 Brown Sand	
4	Scammon 1135.5-1136.5	Scammon Water Frac: 1950# 16/30 Brown Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
7/19/08	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20	50-75			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____