

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/13/09

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/17/07	8/20/07	8/21/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27096-0000  
County: Neosho

\_\_\_\_\_ se \_\_\_\_\_ nw Sec. 36 Twp. 29 S. R. 19  East  West  
1980 feet from S  (circle one) Line of Section  
2000 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Brungardt Rev. Trust Well #: 36-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 988 Kelly Bushing: n/a  
Total Depth: 984 Plug Back Total Depth: 943.99  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 943.99  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH # 5-5-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/13/07  
Subscribed and sworn to before me this 13<sup>th</sup> day of December,  
2007.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**DEC 14 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Rev. Trust Well #: 36-1  
 Sec. 36 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	943.99	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	874-876/845-847/819-821/813-815	550gal 15%HCLw/ 52 bbls 2%kcl water, 713bbls water w/ 2% KCL, Biocide, 4800# 20/40 sand	874-876/845-847 819-821/813-815
4	589-591/561-564/537-539	300gal 15%HCLw/ 51 bbls 2%kcl water, 632bbls water w/ 2% KCL, Biocide, 5200# 20/40 sand	589-591/561-564 537-539
4	440-444/429-433	300gal 15%HCLw/ 48 bbls 2%kcl water, 510bbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	440-444/429-433

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		875	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 30.7mcf	Water Bbbs. 163.9bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 36</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-27096	<b>County:</b>	Neosho		343'	no blow
	<b>Elev:</b> 988'	<b>Location</b>	Kansas		374'	no blow
					405'	no blow
<b>Operator:</b>	Quest Cherokee, LLC				436'	no blow
<b>Address:</b>	9520 N. May Ave, Suite 300				467'	no blow
	Oklahoma City, OK 73120				560'	no blow
<b>Well #</b>	36-1	<b>Lease Name</b>	Brungardt Rev. Trust		591'	no blow
<b>Footage Location</b>	1980 ft from the		N	Line	622'	no blow
	2000 ft from the		W	Line	653'	no blow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				684'	no blow
<b>Spud Date:</b>	8/17/2007	<b>Geologist:</b>			715'	no blow
<b>Date Comp:</b>	8/20/2007	<b>Total Depth:</b>	984'		746'	no blow
<b>Exact spot Location;</b>	SE NW				777'	no blow
					808'	no blow
	<b>Surface</b>	<b>Production</b>			839'	no blow
<b>Size Hole</b>	12-1/4"	6-3/4"			870'	no blow
<b>Size Casing</b>	8-5/8"	4-1/2"			901'	3 - 1/2" 10.9
<b>Weight</b>	24#				984'	10 - 3/4" 44.8
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
tsoil/sand st	0	9	shale	390	402	b.shale	601	603
shale	9	41	coal	402	403	coal	603	604
lime	41	61	shale	403	407	shale	604	617
shale	61	157	lime	407	428	sand	617	624
sand	157	179	shale	428	429	shale	624	647
shale	179	199	b.shale	429	431	coal	647	648
lime	199	204	shale	431	436	shale	648	654
shale	204	214	lime	436	443	coal	654	655
lime	214	238	b.shale	443	445	shale	655	673
shale	238	249	shale	445	449	b.shale	673	675
sand	249	264	sand	449	458	shale	675	679
shale	264	325	shale	458	469	lime	679	681
b.shale	325	327	sand	469	501	sand	681	685
shale	327	330	shale	501	539	shale	685	694
lime	330	349	coal	539	540	b.shale	694	696
shale	349	350	shale	540	557	coal	696	697
b.shale	350	352	lime	557	559	shale	697	702
lime	352	359	shale	559	560	coal	702	704
shale	359	360	b.shale	560	562	shale	704	717
b.shale	360	362	coal	562	563	coal	717	718
shale	362	384	shale	563	589	shale	718	741
lime	384	386	coal	589	591	coal	741	742
sand	386	390	shale	591	601	shale	742	754

409' added water, 617-622' odor,

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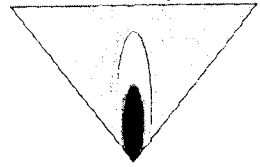
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	754	755						
shale	755	761						
sand	761	766						
shale	766	785						
coal	785	786						
shale	786	788						
sand	788	806						
shale	806	814						
coal	814	816						
shale	816	822						
coal	822	823						
shale	823	847						
coal	847	848						
shale	848	874						
coal	874	876						
shale	876	886						
mississippi	886	984						

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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2253**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Jae

## TREATMENT REPORT & FIELD TICKET CEMENT

623080

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-21-07	Brungardt Rev trust 36-1				36	29	19	W0
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Jae	6:45	10:00		903427		3.25	Jae Blanchard	
MAVERICK	7:00			903197		3	[Signature]	
Daniel	6:45			903600		2.25	[Signature]	
Tim	6:45			903140	932452	3.25	[Signature]	
Gary	6:45			931500		3.25	[Signature]	

JOB TYPE barrel grouting HOLE SIZE 6 3/4 HOLE DEPTH 972 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 943.99 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.05 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RW 1 SK gel + 96bl dye + 130 SKS of cement to get dyeto surface. flush pump. Pump under plug to bottom of set float shoe

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943.99	ft 4 1/2 casing
5	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1000	KCL	
1111B	3 SK	Sodium Silicate - Calcium Chloride	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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