

12/13/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/15/07	8/16/07	8/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
DEC 13 2007
KCC

API No. 15 - 133-27041-0000
 County: Neosho
 _____ ne ne Sec. 18 Twp. 27 S. R. 20 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Mih, Alexander D. Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1032 Kelly Bushing: n/a
 Total Depth: 1036 Plug Back Total Depth: 1029.78
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1029.78
 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan PHINJS-509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/13/07
 Subscribed and sworn to before me this 13th day of December,
2007.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 14 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 18-1
 Sec. 18 Twp. 27 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1029.78	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	658-660/631-634/608-610	300gal 15%HCL/w/ 29 bbls 2%kcl water, 520bbls water w/ 2% KCL, Biocide, 2800# 20/40 sand	658-660/631-634
			608-610
4	529-533/519-523	300gal 15%HCL/w/ 46 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	529-533/519-523

TUBING RECORD Size 2-3/8" Set At 700 Packer At n/a Liner Run Yes No

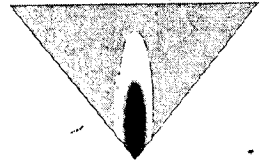
Date of First, Resumerd Production, SWD or Enhr. 9/27/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 194.7bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
DEC 13 2007
KCC

TICKET NUMBER 2363

FIELD TICKET-REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-07	Mih Alexander 18-1				NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blonder
Tim	6:45	↓		903255		3.25	Tim
Tyler	6:30	↓		903600		3.5	Tyler
Kevin	7:00	↓		903140	932452	3	Kevin
Gary	7:00	↓		931500		3	Gary

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1036 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1029.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 3 SKS of gel & 10 bbl dye & 145 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1029.78	ft 4 1/2 Casing.
6	Centralizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Bottles 3 1/2	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	700 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

081607

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/16/07
Lease: Mih, Alexander D.
County: Neosho
Well#: 18-1
API#: 15-133-27041-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	531-604	Sandy Shale
22-69	Lime	533	Gas Test 20# at 3/4" Choke
69-84	Sandy Shale	604-606	Coal
84-160	Lime	606-624	Shale
160-183	Sandy Shale	624-625	Lime
183-255	Shale	625-626	Coal
255-279	Lime	626-653	Sand
279-304	Sand	653-654	Coal
304-349	Lime	654-710	Shale
349-360	Shale	710-711	Coal
360-372	Sandy Shale	711-764	Shale
372-406	Lime Streaks	764-765	Coal
406-407	Coal	765-792	Sand
407-450	Lime	792-793	Coal
450-453	Black Shale	793-824	Sand
453-460	Sand	824-825	Coal
460-494	Shale	825-844	Sand
494-495	Coal	844-858	Shale
495-515	Lime	858-859	Coal
508	Gas Test 40# at 1/4" Choke	859-890	Sand
515-522	Black Shale	890-892	Coal
522-529	Lime	892-900	Sand
524	Gas Test 40# at 1/4" Choke	900-902	Coal
529-531	Black Shale and Coal	902-922	Shale

CONFIDENTIAL
DEC 13 2007
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

