

CONFIDENTIAL

12/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L&S Well Service
License: 33374

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/28/07</u>	<u>8/29/07</u>	<u>8/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26844-0000

County: Neosho

_____ ne _____ sw Sec. 31 Twp. 27 S. R. 20 East West

1980 feet from (S) N (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Finley, Amos D. Well #: 31-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 994 Kelly Bushing: n/a

Total Depth: 1006 Plug Back Total Depth: 990.74

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 990.74

feet depth to Surface w/ 144 sx cmt.

Drilling Fluid Management Plan AKH NJ 5809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/20/07

Subscribed and sworn to before me this 20th day of December

20 07.

Notary Public: Jerrya Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Finley, Amos D. Well #: 31-1
 Sec. 31 Twp. 27 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	990.74	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	893-896/840-842/835-837	500gal 15%HCLw/ 38 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	893-896/840-842 835-837
4	766-768/737-739/633-635/602-605	400gal 15%HCLw/ 52 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	766-768/737-739 633-635/602-605
4	497-501/486-490	300gal 15%HCLw/ 54 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	497-501/486-490

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	932.4	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/13/07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		0mcf	0bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Amos D. Finley 31-1
S31, T27, R20E
Neosho Co, KS
API#133-26844-0000
PO#

0-2 Dirt
2-75 Lime
75-95 Shale
95-235 Lime
235-275 Shale
275-289 Lime
289-291 Shale
291-300 Lime
300-377 Shale
377-381 Lime
381-382 Coal
382-420 Lime Pink
420-425 Black Shale
425-440 Shale
440-463 Sandy Shale
463-464 Coal
464-468 Shale
468-483 Lime Oswego
483-488 Black Shale
488-500 Lime
500-501 Coal
501-576 Shale
576-577 Coal
577-601 Shale
601-605 Black Shale
605-606 Coal
606-631 Shale
631-635 Black Shale
635-636 Coal
636-706 Shale
706-708 Black Shale
708-735 Shale
735-736 Coal
736-765 Shale
765-766 Coal
766-798 Shale
798-801 Black Shale
801-836 Shale
836-837 Coal
837-854 Shale
854-855 Coal
855-892 Shale
892-895 Coal
895-901 Shale
901-1006 Lime Mississippi

T.D. 1006'

08/28/07 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement/
(Surface set by L&S - Cement furnished
by L&S)

08/29/07 Started drilling 6-3/4" hole

08/29/07 Finished drilling to
T.D. 1006'

405 0
435 Slight Blow
495 3" on 3/4" Orifice
525 3" on 3/4" Orifice
586 2" on 3/4" Orifice
616 2" on 3/4" Orifice
646 3" on 3/4" Orifice
766 3" on 3/4" Orifice
826 3" on 3/4" Orifice
856 4" on 3/4" Orifice
897 5" on 3/4" Orifice
916 5" on 3/4" Orifice

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19247 Ford Road
Chanute, KS 66720

(620) 431-9212
Mobile (620) 431-8945
FED # 20-8746618

Quest Cherokee Oilfield Service
211 W. 14th Street
Chanute, KS 66720

Date	Invoice
8/31/2007	152

Date: 8-31-07
Well Name: Amos D. Finley 31-1
Section: 31
Township: 27
Range: 20
County: Neosho
API: 133-26844-0000
PO# 18983

331 620460

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4
TOTAL DEPT: 994.5
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	990.74	3.00	2,972.22T

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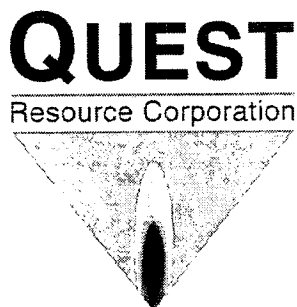
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REGISTRATION DIVISION

Hooked onto 4 1/2 casing. Established circulation with 15 barrels of water, 4 GEL, 2 METSO, 0 COTTON ahead, blended 144 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

Subtotal	\$2,972.22
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,972.22

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 65720
620-431-9500
620-431-9501 fax

December 20, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Finley, Amos D. 31-1
API # 15-133-26844-0000
Sec31-T27S-R20E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Ammann".

Jennifer R. Ammann
New Well Development Coordinator

Enclosure

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WICHITA, KS