

CONFIDENTIAL

DEC 19 2007

KCC

Operator Name: American Warrior, Inc. Lease Name: Selle-Bodine Well #: 1-13
 Sec. 13 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	673	-1191
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	699	-1165
List All E. Logs Run:		Topeka	2830	-966
		Heebner	3075	-1211
		Toronto	3092	-1228
		Lansing	3206	-1342
		BKC	3429	-1565
		Arbuckle	3470	-1606

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	290'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3564'	EA-2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3235' to 3238'	3000 Gals 15% NE	Same

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3450'	None		

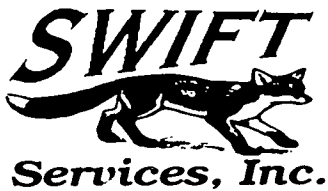
Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

CONFIDENTIAL
 DEC 19 2007
 KIC

TICKET

Nº 12929

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Mays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *1-13*
 LEASE *Selle-Bodine*
 COUNTY/PARISH *Barton*
 STATE *Ks.*
 CITY *SE/Grant Bend, Ks*
 DATE *11-7-07*
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR *Duke*
 RIG NAME/NO. *#8*
 SHIPPED VIA *CT*
 DELIVERED TO *SE/G. Bend, Ks*
 ORDER NO.

WELL TYPE *D.I.*
 WELL CATEGORY *Development*
 JOB PURPOSE *Cement 5 1/2" CSG*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	70	Mi	4.00		280.00
578		1			Pump Charge - Long String	3563	ft.	1.25	ea	1250.00
221		1			Liquid KCL	29	gal	26.00		520.00
281		1			Mud flush	500	gal	.75		375.00
290		1			D-AIR	28	gal	32.00		640.00
402		1			Centralizers	6	ea	95.00	5 1/2 in	570.00
403		1			Cement Basket	1	ea	290.00	5 1/2 in	290.00
406		1			Latch Down Plug w/Baffle	1	ea	235.00	5 1/2 in	235.00
407		1			Insert Flood Shoe w/Auto-fill	1	ea	310.00	5 1/2 in	310.00

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 DEC 21 2007

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *K. Wiles by Don L.*
 DATE SIGNED *11-7-07* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1 3426.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2 3534.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub Total 6960.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55% 304.28
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 7264.37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Leman* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-7-07 PAGE NO. 7

CUSTOMER American Energy Inc WELL NO. 1-13 LEASE Selk-Bedine JOB TYPE Cement Logging TICKET NO. 12929

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							DN loc. w/ float equip Rig LD-DP.
	1115							start 5 1/2" 14 #/ft. - Insert float shoe Shoe Jt. 20.34 - Latch down Baffle Cement dn Collars 2.5-7-10-13-15 Cement Basket JT #3
	11:00							Tks on loc - Set-up Tks.
	1240							Fin running csng - Drop fillup ball
	1245							St. cir csng - (Cord with Desco) 1 H
	1345							Fin cir =
	1350		5					Plug RH & MH 15 SKS cont.
	1355	5	12			300		Pump 500 gal Mud flush
		6	20			300		Pump 20 BBI KCL flush
						250		St 150 SKS EA-2 cont.
			35			100		Fin cont - Wash Pump & lines
						Vac		Drop latch down Plug
	1415	8				400		start H ₂ O Disp.
		8	70			100		Caught press
			80			700		slow rate
	1430		86 1/2			750/500		Plug Down - Hold Release & Hold. Wash up & Reckup
	1500							Job Complete [Signature]

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Don, Blaine & AB

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25481

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONTRACT NO. 19200
KCC

SERVICE POINT: Great Bend

DATE <u>10.31.07</u>	SEC. <u>13</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Selle Bodine</u>	WELL # <u>1.13</u>	LOCATION <u>Great Bend + 281 Hwy</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3 south, 2 east 1 1/2 north</u>					

CONTRACTOR Duke Rig 8 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 299' CEMENT AMOUNT ORDERED 300 ox Common

CASING SIZE 8 7/8" DEPTH 299' 3% CC 2% Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 BBLs H₂O

EQUIPMENT

41B

PUMP TRUCK CEMENTER J.P. Dineen

120 HELPER Tyler Wintz

BULK TRUCK

357 DRIVER Carl Staab

BULK TRUCK

_____ DRIVER _____

COMMON 300 ox @ 11.10 3330.00

POZMIX _____ @ _____

GEL 6 ox @ 16.65 99.90

CHLORIDE 9 ox @ 46.60 419.40

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 315 ox @ 1.90 598.50

MILEAGE 315 ox 09 6 MI 250.00

TOTAL 4697.80

REMARKS:

Ran 8 7/8 casing to Bottom
Circulate with rig mud.
Hook up to pump truck & mixed
300 ox Common 3% cc 2% Gel
Shut down change valves over on
manifold & release 8 7/8 TWP. Displace
with 18 BBLs H₂O. Cement did circ. Shut in.

SERVICE

DEPTH OF JOB 299'

PUMP TRUCK CHARGE 875.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 @ 6.00 36.00

MANIFOLD Headrental @ 100.00 100.00

TOTAL 951.00

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY Harden STATE City Ka ZIP 67846-0399

PLUG & FLOAT EQUIPMENT

1. 8 7/8 TWP @ 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]

PRINTED NAME "Trick or Treat" SMELL MY FEET

Thank you!