

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

12/12/09  
Form ACO-1  
September 1999  
Form must be Typed  
**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: DAVID VAGUE  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/10/07 10/18/07 10/18/07  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 175-22111-0000  
County SEWARD  
\_\_\_\_ - NE - NE - NE Sec. 2 Twp. 34 S. R. 33  E  W  
330 Feet from S (N) (circle one) Line of Section  
330 Feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name ROPER-WITT Well # 2 #1  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 2814' Kelley Bushing 2825'  
Total Depth 5250' Plug Back Total Depth N/A  
Amount of Surface Pipe Set and Cemented at 1615 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANS 3-1705  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm  
Title SR. OPERATIONS ASSISTANT  
Subscribed and sworn to before me this 12TH day of DECEMBER 20 07.  
Notary Public Sheila R. Rogers  
Date Commission Expires 01-01-09

SHEILA R. ROGERS  
NOTARY PUBLIC  
Date 12/12/07  
EXPIRES 7/01/09  
05006040  
STATE OF OKLAHOMA

KCC Office Use ONLY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: DEC 17 2007  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name ROPER-WITT

Well # 2 #1

Sec. 2 Twp. 34 S.R. 33  East  West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 SEE ATTACHED SHEET

List All E.Logs Run:  
 SONIC, DENSITY NEUTRON, RESISTIVITY, DENSITY NEUTRON W/ MICROLOG, MICROLOG, ANNULAR HOLE VOLUME, mud log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1615'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A - DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ACO-1 Completion Report**

Well Name : **ROPER-WITT 2 #1**

<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
TOPEKA	3352	-527
BASE OF HEEBNER	3738	-913
LANSING	4455	-1630
MARMATON	5214	-2389

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2604469	Quote #:	Sales Order #: 5419116
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Roper-Witt		Well #: 2#1	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.0	267804	COBLE, RANDALL Gene	8.0	347700	HANEWALD, JOHN Jay	7.0	412340
LOPEZ, CARLOS	8.0	321975						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10866807	50 mile	10897801	50 mile	10949716	50 mile
54219	50 mile	75819	50 mile	D0565	50 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-11-07	8	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				11 - Oct - 2007	07:30	CST	
Form Type			BHST	On Location	11 - Oct - 2007	10:00	CST
Job depth MD	1618. ft		Job Depth TVD	1618. ft	Job Started	11 - Oct - 2007	15:50
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	11 - Oct - 2007	17:10
Perforation Depth (MD)	From		To	Departed Loc	11 - Oct - 2007	18:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		KANSAS CORPORATION COMMISSION
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		DEC 17 2007
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		CONSERVATION DIVISION WICHITA, KS
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		

### Tools and Accessories


Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1617'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1574'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	6	HES

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

# Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		100.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	15	Actual Displacement	100	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	301	
Rates										
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	42.82 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2604469	Quote #:	Sales Order #: 5419116
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Roper-Witt	Well #: 2#1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume (bbl)		Pressure (psig)		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/11/2007 07:30							
Depart from Service Center or Other Site	10/11/2007 09:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	10/11/2007 10:00							CIRC ON SHORT TRIP UPON ARRIVAL - ASSESMENT OF LOCATION - SPOT TRUCKS
Pre-Rig Up Safety Meeting	10/11/2007 10:15							
Rig-Up Equipment	10/11/2007 10:30							
Comment	10/11/2007 11:30							T.D. @ 1618' - CIRC. ON BOTTOM
Start Out Of Hole	10/11/2007 12:00							PULLING D.P. AND COLLARS
Rig-Up Equipment	10/11/2007 13:00							RIG UP CSG. CREW
Start In Hole	10/11/2007 13:30							RUNNING 8 5/8" 24# CSG.
Casing on Bottom	10/11/2007 15:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	10/11/2007 15:30							
Start Job	10/11/2007 15:51							
Test Lines	10/11/2007 15:52							2500 PSI
Pump Lead Cement	10/11/2007 15:55		6	158			100.0	300 SKS MIDCON-2 @ 11.4#

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WICHITA, KS

Sold To #: 302122

Ship To #: 2604469

Quote #:

Sales Order #:

5419116

SUMMIT Version: 7.20.130

Thursday, October 11, 2007 05:29:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	10/11/2007 16:20		6	43	201		150.0	180 SKS PREM. PLUS @ 14.8#
Drop Top Plug	10/11/2007 16:27							
Pump Displacement	10/11/2007 16:28		6	80			100.0	FRESH WATER
Other	10/11/2007 16:46		2	20	100		450.0	STAGED LAST 20 BBLS
Bump Plug	10/11/2007 17:05		2				450.0	PRESSURED PLUG UP TO 1200 PSI
Check Floats	10/11/2007 17:06							FLOATS HELD
End Job	10/11/2007 17:07				301			
Pre-Rig Down Safety Meeting	10/11/2007 17:10							
Rig-Down Equipment	10/11/2007 17:15							
Depart Location for Service Center or Other Site	10/11/2007 18:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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WICHITA, KS

Sold To # : 302122

Ship To # : 2604469

Quote # :

Sales Order # : 5419116

SUMMIT Version: 7.20.130

Thursday, October 11, 2007 05:29:00

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# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2604469	Quote #:	Sales Order #: 5436229
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: ROPER - WITT	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	5	427571	GRAVES, JEREMY L	5	399155	WILLE, DANIEL C	5	225409

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10415642	50 mile	6612	50 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/19/07	5	4						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	18 - Oct - 2007	22:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	18 - Oct - 2007	23:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Oct - 2007	01:36	CST
Perforation Depth (MD) From		To	Job Completed	19 - Oct - 2007	04:59	CST
			Departed Loc	19 - Oct - 2007	06:15	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1700		
Cement Plug	Used								650		
DRILL PIPE	Used		4.5	3.826	16.6		X		1700		
Cement Plug	Used								30.		
Cement Plug	Used								60.		
Production Hole				7.875					1615	6600.	
Cement Plug	Used								30.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Selling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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# Cementing Job Summary

## Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 640	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

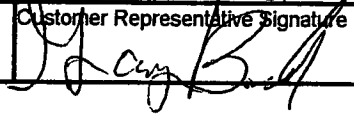
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Calculated Values			Pressures			Volumes			
Displacement		Shut in: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature  


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# Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2604469	Quote #:	Sales Order #: 5436229
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: ROPER - WITT	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/18/2007 22:00							
Pre-Convoy Safety Meeting	10/18/2007 22:05							
Arrive At Loc	10/18/2007 23:00							
Assessment Of Location Safety Meeting	10/18/2007 23:05							
Rig-Up Equipment	10/18/2007 23:15							SPOT IN
Safety Meeting - Pre Job	10/19/2007 01:30							
Rig-Up Completed	10/19/2007 01:35							
Start Job	10/19/2007 01:36							1ST PLUG
Test Lines	10/19/2007 01:38							4000 PSI
Pump Cement	10/19/2007 01:53		4.8	27		200.0		100SK OF 13.5# SLURRY
Pump Displacement	10/19/2007 01:59		4.8	17		200.0		MUD
Shutdown	10/19/2007 02:02			17				WAIT FOR RIG TO PULL TO 650FT AND LOAD HOLE
Start Job	10/19/2007 02:44							PLUG @ 650'
Clean Hole	10/19/2007 02:46		7	55		150.0		H2O
Pump Cement	10/19/2007 02:58		3	13.5		25.0		50SK OF 13.5# SLURRY
Pump Displacement	10/19/2007 03:03		3	8		25.0		H2O
Shutdown	10/19/2007 03:06			8				WAIT FOR RIG TO PULL TO SURFACE

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Sold To #: 302122

Ship To #: 2604469

Quote # :

Sales Order # :

5436229

SUMMIT Version: 7.20.130

Friday, October 19, 2007 05:20:00

HALLIBURTON

# Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	10/19/2007 04:19							SURFACE PLUGS
Load Casing	10/19/2007 04:24		2	20		10.0		W/H2O: SURFACE; MOUSE AND RAT
Pump Cement	10/19/2007 04:52		2	13		10.0		13.5# PLUGS: 20SK CASING; 15SK EACH MOUSE AND RAT
End Job	10/19/2007 04:59							THANKS FOR CALLING HALLIBURTON! DAN AND CREW.

CONFIDENTIAL  
DEC 12 2007  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION  
WICHITA, KS

old To # : 302122

Ship To # : 2604469

Quote # :

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