

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/19/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/13/07	9/14/07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27222-0000

County: Wilson

SE NE SW Sec. 32 Twp. 29 S. R. 16 East West

1324 feet from S N (circle one) Line of Section

2280 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bradford, Richard Well #: 1-32

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 810' Kelly Bushing: _____

Total Depth: 1139.8' Plug Back Total Depth: 1125'

Amount of Surface Pipe Set and Cemented at 60' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from 1125'

feet depth to 0 w/ 115 sx cmt.

Drilling Fluid Management Plan AK IWS 3-17-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: GEOLOGIST Date: 12-18-07

Subscribed and sworn to before me this 18th day of DECEMBER

20 07

Notary Public: George S. Slaughter

Date Commission Expires: 4-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: SEK Energy, LLC. Lease Name: Bradford, Richard Well #: 1-32
 Sec. 32 Twp. 29 S. R. 16 East West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>380'</td> <td>+430'</td> </tr> <tr> <td>Altamont Limestone</td> <td>418'</td> <td>+395'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>540'</td> <td>+270'</td> </tr> <tr> <td>Oswego Limestone</td> <td>615'</td> <td>+195'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>729'</td> <td>+81'</td> </tr> <tr> <td>Mississippi</td> <td>1040'</td> <td>-230'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	380'	+430'	Altamont Limestone	418'	+395'	Pawnee Limestone	540'	+270'	Oswego Limestone	615'	+195'	Verdigris Limestone	729'	+81'	Mississippi	1040'	-230'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		60'	Portland	40	See Attached
Production	6 3/4"	4 1/2"	10.5	1125'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA						
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12661
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-13-07	2368	Bradford 1-32	33	29S	16E	Wichita												
CUSTOMER <u>DIST CHESSIE BASIN / SEK</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	Calin		
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MAILING ADDRESS <u>211 W. Myrtle</u>			<table border="1"> <thead> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td>Independence</td> <td>Ks</td> <td>67301</td> </tr> </tbody> </table>				CITY	STATE	ZIP CODE	Independence	Ks	67301						
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*Therston
Daly*

JOB TYPE Service HOLE SIZE 11" HOLE DEPTH 63' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 60' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 10 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Sperry Meters. Rig up to 9 5/8 Casing. Break circulation w/ 5 BBL Fresh water. Mixed 40 lbs Class A Cement w/ 2% Cals, 2% Gel @ 14.8 lbs/gal. Displace w/ 3 BBL Fresh water. Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	40	MILEAGE 1st well of 2	3.30	132.00
11045	40 SXS	Class "A" Cement	18.25	730.00
1102	75	Cals 2%	.67	50.25
1118A	75	Gal 2%	.15	11.25
5407	1.88 Tons	Ton Mileage Bulk Truck	MIC	285.00
			Sub Total	1611.50
			SALES TAX 6.3%	101.62
			ESTIMATED TOTAL	1713.12

Thank You
 016488

AUTHORIZATION Authorized By Therston Daly TITLE Contractor DATE _____

CONSOLIDATED OIL WELL SERVICES, INC. LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12669
 LOCATION EMERSON
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-07	2368	Bardford 1-32				Wichita
CUSTOMER Dart Cherokee Basin / SEK			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			445	Justin		
CITY Independence			502	Heath		
STATE KS						
ZIP CODE 67301						

JOB TYPE Leaving HOLE SIZE 6 3/4 HOLE DEPTH 1137' CASING SIZE & WEIGHT 1 3/4" 20#
 CASING DEPTH 1125' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 35 BBL WATER gallons 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.9 BBL DISPLACEMENT PSI 600 BHP PSI 1100 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 25 BBL fresh water. Pump 6 3/4" Gal flush w/ shells, 10 BBL Formate, 10 BBL water spacer. Mixed 115 sacks Thick Set Cement w/ 8" Kel-Seal per SK @ 10.2 lbs yield 1.23. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 17.9 BBL fresh water. Final Pumping Pressure 600 psi. Pump Plug to 1100 PSI. Wait 5 minutes. Release Pressure. Final Thick Set Cement in @ 0 PSI. Good Cement Returns to Surface = 10 BBL Slurry to RT. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	0	MILEAGE <u>2nd</u> well of 2	0	0
1126 A	115 <u>sks</u>	Thick Set Cement	15.00	1725.00
1110 A	220 <u>"</u>	Kel-Seal 8" per SK	1.00	220.00
1118 A	300 <u>"</u>	Gal Flush	.15	45.00
1105	50 <u>"</u>	Shells	.36	18.00
5407	6.32 <u>Trns</u>	Ten. Mileage BULK TRUCK	M16	102.56
1143	1 <u>gal</u>	Soap	35.00	35.00
1140	2 <u>gal</u>	Bi-Cide	22.00	44.00
			Sub Total	3024.56
			SALES TAX 6.3%	190.57
			ESTIMATED TOTAL	3215.13

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 KCC WICHITA

THANK YOU
 816 584

AUTHORIZATION witnessed by George TITLE _____ DATE _____