

12/13/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

API No. 15 - 133-27100-0000
County: Neosho
_ _ _ se _ ne Sec. 17 Twp. 27 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Greve, Merle D. Well #: 17-1
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Multiple
Elevation: Ground: 990 Kelly Bushing: n/a
Total Depth: 1086 Plug Back Total Depth: 1081.76
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1081.76
feet depth to surface w/ 166 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan API 133-27100
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

8/17/07 8/18/07 8/22/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/14/07
Subscribed and sworn to before me this 14th day of December,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Greve, Merle D. Well #: 17-1
 Sec. 17 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1081.76	"A"	166	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	970-972/964-967	500gal 15%HCL/w/ 59 bbls 2%kcl water, 546bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	970-972/964-967
4	818-820/801-803/768-770/712-715/680-683	400gal 15%HCL/w/ 49 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 4600# 20/40 sand	818-820/801-803 768-770 712-715/680-683
4	579-583/568-572	300gal 15%HCL/w/ 47 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	579-583/568-572

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1012	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/28/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	267.7bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

081807

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/18/07
Lease: Greve, Merie D.
County: Ncosho
Well#: 17-1
API#: 15-133-27100-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	581-583	Coal
22-34	Lime	583-655	Sandy Shale
34-45	Shale	585	Gas Test 33# at 1/2" Choke
45-114	Lime	655-657	Coal
114-128	Sandy Shale	657-675	Shale
128-160	Lime	675-676	Lime
160-188	Shale	676-677	Coal
188-230	Sandy Shale	677-710	Sandy Shale
230-340	Shale	710-712	Coal
340-343	Lime	712-732	Sand
343-374	Shale	732-733	Coal
374-404	Lime Streaks	733-762	Shale
404-453	Sandy Shale	762-764	Coal
453-456	Lime	764-800	Shale
456-459	Coal	800-802	Coal
459-505	Lime	802-810	Sand
505-508	Black Shale	810-811	Coal
508-539	Shale	811-870	Shale
539-540	Coal	870-962	Sand
540-565	Lime	962-964	Coal
557	Gas Test 30# at 3/8" Choke	964-977	Shale
565-572	Black Shale	966	Gas Test 10# at 3/4" Choke
572-579	Lime	977-1084	Mississippi Lime
579-581	Black Shale -	984	Gas Test 10# at 3/4" Choke

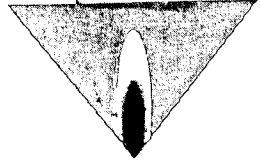
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2174**

FIELD TICKET REF # _____

FOREMAN Dwayne / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-22-07	Greene Merle 17-1			17	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne / Joe	10:45	1:30	NO	90640		2.75 hr	<i>[Signature]</i>
Maurick	10:45			903197		2.75 hr	<i>[Signature]</i>
Tyler	10:45			903600		hr	<i>[Signature]</i>
Kevin	10:45			931300	932895	hr	<i>[Signature]</i>
Gary C	10:45			931500		hr	<i>[Signature]</i>
Tim A.	10:45			903190	T33	hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE _____ HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1081.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 17:25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.8 PM

REMARKS:

Installed Cement head RAN 2 SKS gel & 11 bbl dye & 166 SKS of cement to rig due to surface. flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1081.76'	4 1/2 casing	KCC
	5	4 1/2 centralizers	
	1	4 1/2 Float Shoe	
	6.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903500	2.75 hr	Bulk Truck	
1104	156 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	Cement 4 1/2 Wiper Plug	
1110	110 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	2 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903142	2.75 hr	Transport Truck	
T33	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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