12/3/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY COMPANY
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist:

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date ___ Original Total Depth ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr?) Docket No. ___

8/11/07	8/21/07	9/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 129-21810-0000
County MORTON
___ - ___ - NE - SW Sec. 9 Twp. 33 S. R. 40 ☐ E ☒ W
1830 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name CNG Well # 9 #1
Field Name
Producing Formation LOWER MORROW
Elevation: Ground 3238' Kelley Bushing 3250'
Total Depth 5950 Plug Back Total Depth 5868
Amount of Surface Pipe Set and Cemented at 1697 Feet
Multiple Stage Cementing Collar Used? X Yes ___ No
If yes, show depth set 3236 Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan AKT NJ 3-17-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S R. ☐ E ☐ W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 12/4/07

Subscribed and sworn to before me this 5th day of December 20 07.
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010

MELISSA STURM NOTARY PUBLIC # 08010413 EXP. 10/24/10 STATE OF OKLAHOMA

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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Side Two

Operator Name EOG RESOURCES, INC. Lease Name CNG Well # 9 #1

Sec. 9 Twp. 33 S.R. 40 ☐ East ☒ West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

ARRAY RESISTIVITY, SONIC ARRAY, SD/DUAL SPACED NEUTRON, SD/DUAL SPACED MICRO, MICRO & ANNULAR HOLE VOLUME

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
TOPEKA	3156	94
BASE OF HEEBNER	3692	-442
LANSING	3800	-550
MARMATON	4473	-1223
MORROW	5090	-1840

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1698	MIDCON2 PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	5 1/2	15.5#	5940	50/50POZ PP	356	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Sqeeze Record *(Amount and Kind of Material Used)*	Depth
4	5784-5800'	1000G 28% HCL ACID	5784-5800
	CIBP - 5700'		
	5476-5497'	45,220# 20/40 SD, 54,220G 65% C02	5476-5497
		GELLED H20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5764		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/1/07	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	144	70	---	0.6371

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.) ☐ Other *(Specify)*

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	**Ship To #:** 2591783	**Quote #:**	**Sales Order #:** 5293420
Customer: EOG RESOURCES INC		**Customer Rep:** Nutter, Herb	
Well Name: CNG	**Well #:** 9#1		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Stevens	**State:** Kansas
Contractor: ABERCROMBIE	**Rig/Platform Name/Num:** 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	**Job Type:** Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	**Srvc Supervisor:** BEASLEY, JEREMY	**MBU ID Emp #:** 299920	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	12.0	299920	FERGUSON, ROSCOE G	12.0	106154	FLIPPEN, SETH	12.0	333570
KING, ANDREW K	12.0	423271	PHILLIPS, DONALD Kay	12.0	105845			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL					*Total is the sum of each column separately*			

Job

Formation Name			
Formation Depth (MD)	**Top**	**Bottom**	
Form Type		**BHST**	
Job depth MD	1700. ft	**Job Depth TVD**	1700. ft
Water Depth		**Wk Ht Above Floor**	4. ft
Perforation Depth (MD)	**From**	**To**	

Job Times

	Date	Time	Time Zone
Called Out	12 - Aug - 2007	04:00	CST
On Location	12 - Aug - 2007	08:00	CST
Job Started	12 - Aug - 2007	17:45	CST
Job Completed	12 - Aug - 2007	19:15	CST
Departed Loc	12 - Aug - 2007	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
0.1 %		WG-17, 50 LB SK (100003623)							
18.138 Gal		FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
6.324 Gal		FRESH WATER							
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing		Displacement		Avg. Job	

Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct	Customer Representative Signature

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	**Ship To #:** 2591783	**Quote #:**	**Sales Order #:** 5293420
Customer: EOG RESOURCES INC		**Customer Rep:** Nutter, Herb	
Well Name: CNG	**Well #:** 9#1		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Stevens	**State:** Kansas
Legal Description:			
Lat:		**Long:**	
Contractor: ABERCROMBIE	**Rig/Platform Name/Num:** 2		
Job Purpose: Cement Surface Casing			**Ticket Amount:**
Well Type: Development Well	**Job Type:** Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	**Srvc Supervisor:** BEASLEY, JEREMY		**MBU ID Emp #:** 299920

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Call Out	08/12/2007 04:00							
Safety Meeting - Service Center or other Site	08/12/2007 04:30							
Arrive at Location from Other Job or Site	08/12/2007 08:00							
Assessment Of Location Safety Meeting	08/12/2007 08:15							
Safety Meeting - Pre Rig-Up	08/12/2007 08:20							
Rig-Up Equipment	08/12/2007 08:30							
Wait on Customer or Customer Sub-Contractor Equip	08/12/2007 09:00							
Wait on Customer or Customer Sub-Contractor Equipm	08/12/2007 16:50							RECEIVED KANSAS CORPORATION COMMISSION
Safety Meeting - Pre Job	08/12/2007 17:00							DEC 0 6 2007
Start Job	08/12/2007 17:38							CONSERVATION DIVISION WICHITA, KS
Test Lines	08/12/2007 17:39							
Pump Lead Cement	08/12/2007 17:42		6	158	0		200.0	300 sks @ 11.4 ppg
Pump Tail Cement	08/12/2007 18:09		6	43	158		130.0	180 sks @ 14.8 ppg
Shutdown	08/12/2007 18:17				201		100.0	wash pumps and lines
Drop Top Plug	08/12/2007 18:18							
Pump Displacement	08/12/2007 18:19		6	105	0		10.0	fresh water

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Displ Reached Cmnt	08/12/2007 18:24		6		18		60.0	
Other	08/12/2007 18:40		2		85		490.0	stage last 20 bbls
Bump Plug	08/12/2007 19:10		1		105		540.0	
Pressure Up	08/12/2007 19:11						1100.0	take 500 psi over final lift
Release Casing Pressure	08/12/2007 19:12							float held
Safety Meeting - Pre Rig-Down	08/12/2007 19:15							
Rig-Down Equipment	08/12/2007 19:20							
Rig-Down Completed	08/12/2007 19:40							
End Job	08/12/2007 20:00							THANK YOU FOR CALLING HALLIBURTON

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WICHITA, KS

Sold To # : 302122 Ship To # :2591783 Quote # : Sales Order # : 5293420

SUMMIT Version: 7.20.130 Sunday, August 12, 2007 07:18:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	**Ship To #:** 2591783	**Quote #:**	**Sales Order #:** 5317318
Customer: EOG RESOURCES INC		**Customer Rep:** Nutter, Herb	
Well Name: CNG	**Well #:** 19 #1		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Stevens	**State:** Kansas
Contractor: ABERCROMBIE	**Rig/Platform Name/Num:** 2		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well	**Job Type:** Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	**Srvc Supervisor:** WILTSHIRE, MERSHEK	**MBU ID Emp #:** 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSH	20.5	427571	LOPEZ, JUAN Rosales	21.0	198514	OLDS, ROYCE E	20.5	306196
WILTSHIRE, MERSHEK T	21.0	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name			
Formation Depth (MD)	**Top**		**Bottom**
Form Type		**BHST**	
Job depth MD	5950. ft	**Job Depth TVD**	5950. ft
Water Depth		**Wk Ht Above Floor**	5. ft
Perforation Depth (MD)	**From**		**To**

Job Times

	Date	Time	Time Zone
Called Out			
On Location			
Job Started	23 - Aug - 2007	17:11	CST
Job Completed	24 - Aug - 2007	00:27	CST
Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.			.	1700.		
Production Casing	New		4.5	4.	11.6		J-55	.	5950.		
Production Hole				7.875				1700.	5950.		
Multiple Stage Cementer	Used							3198.	3200.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	175.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	181.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing		Displacement		Avg. Job	

Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint

Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	

The Information Stated Herein Is Correct

Customer Representative Signature

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	**Ship To #:** 2591783	**Quote #:**	**Sales Order #:** 5317318
Customer: EOG RESOURCES INC		**Customer Rep:** Nutter, Herb	
Well Name: CNG	**Well #:** 19 #1		**API/UWI #:**
Field:	**City (SAP):** UNKNOWN	**County/Parish:** Stevens	**State:** Kansas
Legal Description:			
Lat:		**Long:**	
Contractor: ABERCROMBIE	**Rig/Platform Name/Num:** 2		
Job Purpose: Cement Multiple Stages			**Ticket Amount:**
Well Type: Development Well	**Job Type:** Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	**Srvc Supervisor:** WILTSHIRE, MERSHEK		**MBU ID Emp #:** 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Call Out	08/23/2007 01:00							
Arrive At Loc	08/23/2007 04:30							
Pre-Job Safety Meeting	08/23/2007 04:45							
Other	08/23/2007 12:01						600.0	PRESSURE BEFORE LANDING PLUG
Start Job	08/23/2007 17:11							
Test Lines	08/23/2007 17:12						4000.0	
Pump Cement	08/23/2007 17:17		5	49			400.0	175 SKS 50/50 POZ PP @ 13.5#
Drop Top Plug	08/23/2007 17:34		5	49			180.0	END CEMENT
Clean Lines	08/23/2007 17:35							
Pump Displacement	08/23/2007 17:44		6	140			80.0	60 BBLS W/WATER/// 80 BBLS W/MUD
Displ Reached Cmnt	08/23/2007 17:48		6	20			150.0	
Other	08/23/2007 18:10		2	130			550.0	SLOW RATE
Bump Plug	08/23/2007 18:14		2	140			120.0	FLOAT HELD
Drop Plug	08/23/2007 18:18							FREE FALL PLUG
Open MSC	08/23/2007 18:42						750.0	CIRCULATE W/RIG
Pump Cement	08/23/2007 23:38		5	58			240.0	206 SKS 50/50 POZ PP @ 13.5# //// 7 BBLS RAT & MOUSE

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl Stage	Volume bbl Total	Pressure psig Tubing	Pressure psig Casing	Comments
Drop Top Plug	08/24/2007 00:01		5	58			180.0	END CEMENT
Clean Lines	08/24/2007 00:03							CLEAN LINES
Pump Displacement	08/24/2007 00:09		6	77			50.0	WATER
Displ Reached Cmnt	08/24/2007 00:15		6	33			130.0	
Other	08/24/2007 00:21		3	67			350.0	SLOW RATE
Other	08/24/2007 00:23						400.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/24/2007 00:23		3	77			2100.0	FLOAT HELD
Close MSC	08/24/2007 00:25						2100.0	
End Job	08/24/2007 00:27							

Sold To # : 302122 Ship To # :2591783 Quote # : Sales Order # : 5317318

SUMMIT Version: 7.20.130 Friday, August 24, 2007 12:40:00