

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/12/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12/3/07 12/5/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 27354 ~~205-2726-00-00~~
 County: Wilson
 C NE NE SW Sec. 2 Twp. 29 S. R. 13 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Maxwell Well #: A-12
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: Unknown Kelly Bushing: N/A
 Total Depth: 1455' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 155 sx cmt.
 Drilling Fluid Management Plan At I NJ 4305
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lyberger
 Title: Administrative Assistant Date: 12/13/07
 Subscribed and sworn to before me this 13 day of December
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-12
 Sec. 2 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	8	
Longstring	6.75"	4.5"		1450'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enh. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27254-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S2	T29S	R13E
Location:	C,NE,NE,SW	
County:	Wilson	

				Gas Tests			
Well #:	A-12	Lease Name:	Maxwell	Depth	Inches	Orifice	flow - MCF
Location:	2310	ft. from S	Line				
	2310	ft. from W	Line	See Page 3			
Spud Date:	12/3/2007						
Date Completed:	12/5/2007	TD:	1455				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	8						
Feet of Casing							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	508	524	shale	736	742	lime
1	5	clay	524	525	coal	742	745	shale
5	16	lime	525	528	lime	745	746.5	Hushpuckney blk shale
16	73	shale	528	555	shale	746.5	757	lime
73	77	sandy shale	555	633	lime	757	761	sand
77	90	sandy shale	632		add water - wet	761	796	lime
90	298	shale	633	635	shale	796	800	shale
298	305	lime	635	677	lime	800	801	lime - oil odor
305	377	shale	677	678.5	Stark blk shale	801	836	shale
377	378	lime	678.5	683	lime	836	838	sandy shale
378	430	shale	683	688	shale	838	840	sand
430	443	lime	688	707	sand	840	851	shale
443	483	shale	707	709	laminated sand	851	865	lime
483	491	lime	709	713	sandy shale	865	871	sand
491	492	blk shale	713	718	shale	871	881	shale
492	495	lime	718	729	lime	881	883	lime
495	498	shale	729	730	shale	883	885	shale
498	503	sandy shale	730	732	lime	885	896	Altamont lime
503	508	sandy shale	732	736	shale	896	897	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
897	898.5	Tulsa blk shale	1140	1141.5	Bevier coal	1455		Total Depth
898.5	906	shale	1141.5	1154	shale			
906	910	Weiser laminated san	1154	1156	Ardmore lime			
910	923	sand	1156	1157.5	Crowburg blk shale			
923	929	shale	1157.5	1159	coal			
929	933	lime	1159	1160	shale			
933	936	shale	1160	1169	sand			
936	948	sand	1169	1190	shale			
948	949	lime	1190	1191	Flemming blk shale			
949	975	sand	1191	1203	shale			
975	980	sandy shale	1203	1205	lime			
980	989	shale	1205	1210	shale			
989	992	lime	1210	1215	sand			
992	998	shale	1215	1224	shale			
998	1019	Pink lime	1224	1225	Mineral coal			
1019	1020	shale	1225	1231	shale			
1020	1021.5	Lexington blk shale	1231	1258	Bartlesville sand			
1021.5	1031	shale	1258	1271	shale			
1031	1051	sand	1271	1285	Tucker sand			
1051	1068	Oswego lime	1285	1288	sandy shale			
		oil odor	1288	1294	shale			
1068	1070	shale	1294	1296	lime			
1070	1071.5	Summit blk shale	1296	1314	shale			
1071.5	1073	shale	1314	1320	Red Bed			
1073	1081	lime	1320	1338	shale			
1081	1082	shale	1338	1339	Rowe coal			
1082	1083.5	Mulky blk shale	1339	1365	shale			
1083.5	1085	shale	1365	1366.5	coal			
1085	1086	coal	1366.5	1370	shale			
1086	1088	lime	1370	1371.5	Drywood coal			
1088	1096	shale	1371.5	1379	shale			
1096	1097	Squirrel sand	1379	1380	Riverton coal			
1097	1100	lime	1380	1396	shale			
1100	1111	sand	1396	1403	Mississippi chat			
1111	1140	shale	1403	1455	lime			

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Notes:

CW-132

07LL-120507-R3-058-Maxwell A-12- CWLLC - CW-132

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CONSOLIDATED OIL WELL SERVICES, *LLC*

ENTERED

TICKET NUMBER 13276

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

20-431-9210 OR 800-467-8676

FOREMAN Troy Storkler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-07	2890	Maxwell A+12				Wilson
CUSTOMER <u>Domestic Energy Partners</u>						
BILLING ADDRESS <u>4916 Camp Bowie, Suite 200</u>						
CITY <u>Fort Worth</u>		STATE <u>Tx</u>	ZIP CODE <u>76107</u>			
		TRUCK #		DRIVER	TRUCK #	
		<u>520</u>		<u>Cliff</u>	CONFIDENTIAL	
		<u>437</u>		<u>John</u>	<u>DEC 12 2007</u>	

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1455' CASING SIZE & WEIGHT 10 5/8"
 CASING DEPTH 1450' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 46.7861 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23811 DISPLACEMENT PSI 600 MIX PSI Bump Plug to 1100 RATE _____

REMARKS: Safety Manby: Rig up to 4 1/2" Casing. Break Circulation w/ 30861 water.
Pump 4sk Gel-Flurk. 10861 water spacer, 15861 Dye water. Mixed 155sk
Thick Set Cement w/ 5" Kal-Seal Pkgs. @ 13.4" Pkg. Wash out Pump line.
Release Plug. Displaced w/ 23861 water. Final Pumping Pressure 600 PSI.
Bump Plug to 1100 PSI. Wait 2min. Release Pressure. Float Held.
Good Cement to surface = 8861 Slurp to Pit.
Job Complete

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	1553ks	Thick Set Cement	15.40	2387.00
1110A	775"	Kal-Seal 5" Pkg	.38"	294.50
1118A	200"	Gel-Flurk	.15"	30.00
5407		Ten-Mileage Bulk Truck	m/c	285.00
4404	1	1/4" Top Rubber Plug	40.00	40.00
			Sub Total	4008.50
			SALES TAX	173.34
			ESTIMATED TOTAL	4181.84
				1181.91

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Thank you

218967

AUTHORIZATION called by Tyler Cobb TITLE Co-Rep DATE _____