

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/4/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

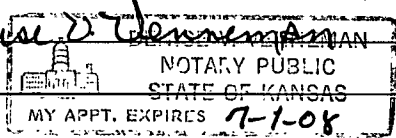
8/7/07	8/11/07	8/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27089-0000
 County: Neosho
 _____ sw nw Sec. 2 Twp. 30 S. R. 18 East West
1790 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hizey, Rick A. Well #: 2-3
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 985 Kelly Bushing: n/a
 Total Depth: 1105 Plug Back Total Depth: 1087.23
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1087.23
 feet depth to surface w/ 140 sx cm.

Drilling Fluid Management Plan AK II NJ 46-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/4/07
 Subscribed and sworn to before me this 4th day of Dec,
20 07.
 Notary Public: Jessie D. Wrenneman
 Date Commission Expires: _____


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Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 05 2007**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hizey, Rick A. Well #: 2-3
 Sec. 2 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1087.23	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	996-999/942-944/937-939	400gal 15%HCL/w/ 59 bbbs 2%kcl water, 752bbbs water w/ 2% KCL, Biocide, 8500# 20/40 sand	996-999/942-944 937-939
4	787-789/718-720/677-680/655-657	400gal 15%HCL/w/ 64 bbbs 2%kcl water, 609bbbs water w/ 2% KCL, Biocide, 8600# 20/40 sand	787-789/718-720 677-680/655-657
4	575-579/562-566	400gal 15%HCL/w/ 64 bbbs 2%kcl water, 740bbbs water w/ 2% KCL, Biocide, 8900# 20/40 sand	575-579/562-566

TUBING RECORD	Size Set At Packer At	Liner Run
2-3/8"	1008 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/1/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 21.4mcf	Water Bbbs. 142.9bbbs	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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DEC 04 2007

TICKET NUMBER 2355

FIELD TICKET REF #

FOREMAN Joe

623260

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-07	Hizay Rick 2-3	2	20	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	9:45		903427		2.75	Joe Re...
Tim	6:45			903255		3	Tim ...
Maverick	7:00			903206		2.75	Maverick ...
Kevin	7:00			903140	932452	2.75	Kevin ...
Gary	7:00			931500		2.75	Gary ...

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1087.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER, gal/sk, _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 1 SK gal of 11 bbl dye at 140 SK of cement to get dye to surface. flush pump. Pump pipe to bottom of settler shoe

1087.23	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Carboride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	2	T.	30	R.	18			
API #	133-27089	County:	Neosho		250'	no blow				
Elev:	985'	Location	Kansas		281'	no blow				
								467'	no blow	
Operator: Quest Cherokee, LLC								498'	no blow	
Address: 9520 N. May Ave, Suite 300								529'	no blow	
Oklahoma City, OK. 73120								560'	no blow	
Well #	2-3	Lease Name		Hizey, Rick A.		591'	no blow			
Footage Location		1790 ft from the	N	Line		653'	no blow			
		660 ft from the	W	Line		684'	no blow			
Drilling Contractor: TXD SERVICES LP								839'	no blow	
Spud Date: NA		Geologist:				870'	no blow			
Date Comp: 8/11/2007		Total Depth: 1105'				901'	no blow			
Exact spot Location: SW NW								932'	no blow	
								1025'	no blow	
								1105'	no blow	
Surface	Production									
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	400	402	sand	582	604
clay/shale	1	22	shale	402	460	shale	604	650
shale	22	48	coal	460	462	b.shale	650	652
lime	48	98	shale	462	464	shale	652	656
b.shale	98	100	sand	464	468	coal	656	658
lime	100	106	lime	468	489	shale	658	678
shale	106	121	b.shale	489	491	lime	678	680
sand	121	143	lime	491	495	b.shale	680	682
lime	143	145	b.shale	495	497	coal	682	683
shale	145	154	shale	497	505	sand	683	724
lime	154	174	coal	505	506	shale	724	726
shale	174	191	lime	506	515	sand	726	738
lime	191	211	shale	515	534	shale	738	762
shale	211	244	coal	534	535	sand	762	773
lime	244	248	shale	535	542	shale	773	778
b.shale	248	250	lime	542	562	coal	778	779
shale	250	256	shale	562	563	shale	779	798
b.shale	256	258	b.shale	563	565	sand	798	800
shale	258	341	shale	565	570	shale	800	835
lime	341	355	lime	570	577	b.shale	835	837
shale	355	357	shale	577	578	sand	837	850
lime	357	361	b.shale	578	580	shale	850	853
shale	361	400	shale	580	582	sand	853	857

548' added water

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WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	857	860	sand	972	976			
sand	860	861	shale	976	998			
shale	861	863	coal	998	1000			
b.shale	863	865	shale	1000	1005			
shale	865	867	mississippi	1005	1105			
sand	867	872						
shale	872	897						
b.shale	897	899						
shale	899	911						
coal	911	912						
shale	912	916						
coal	916	918						
shale	918	920						
sand	920	924						
shale	924	928						
sand	928	930						
shale	930	936						
coal	936	938						
shale	938	946						
coal	946	947						
shale	947	949						
sand	949	953						
shale	953	972						

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