

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/20/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L&S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/27/07 8/30/07 8/31/07
Spud Date or 8/30/07 8/31/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26946-0000
County: Neosho
_____ - SW - SW Sec. 35 Twp. 27 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ellis, Robert J. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 961 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 884.28
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 994.28
feet depth to Surface w/ 149 _____ sx cmt.

Drilling Fluid Management Plan ATI NJ 4-1009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/20/07
Subscribed and sworn to before me this 20th day of December
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

JAN 10 2008

Operator Name: Quest Cherokee, LLC Lease Name: Ellis, Robert J. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	994.28	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	889-892/837-839/831-833	500gal 15% HCL/w/ 54 bbls 2% kcl water, 658bbls water w/ 2% KCL, Biocide, 7300# 20/40 sand	889-892/837-839
			831-833
4	733-735/689-691/633-635/598-601	400gal 15% HCL/w/ 54 bbls 2% kcl water, 632bbls water w/ 2% KCL, Biocide, 2700# 20/40 sand	733-735/689-691
			633-635/598-601
4	491-495/479-483	400gal 15% HCL/w/ 51 bbls 2% kcl water, 731bbls water w/ 2% KCL, Biocide, 8100# 20/40 sand	491-495/479-483

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	991	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
10/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	1.5mcf	26.2bbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KWS, LLC

19247 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Quest Cherokee Oilfield Service
211 W. 14th Street
Chanute, KS 66720

Date	Invoice
8/31/2007	150

Date: 8-31-07
Well Name: Robert J. Ellis 35-1
Section: 35
Township: 27
Range: 19
County: Neosho
API: 133-26946-0000
PO#: 18984
SSI#: 621760

CEMENT TREATMENT REPORT

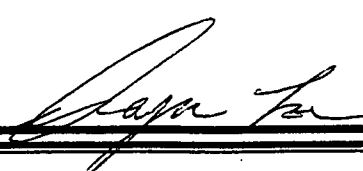
TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4
TOTAL DEPT: 999.5
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	884.28	3.00	2,652.84T

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Hooked onto 4 1/2 casing. Established circulation with 16 barrels of water, 4 GEL, 2 METSO, 0 COTTON ahead, blended 149 sacks of OWC cement, dropped rubber plug, and pumped 15.5 barrels of water.

Subtotal	\$2,652.84
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,652.84

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Robert J. Ellis 35-1
S35, T27, R19E
Neosho Co, KS
API#133-26946-0000
PO#

0-2 Dirt
2-30 Lime
30-85 Shale
85-210 Lime
210-256 Shale
256-260 Lime
260-285 Shale
285-310 Lime
310-373 Shale
373-375 Lime
375-376 Coal
376-415 Lime Pink
415-420 Black Shale
420-460 Shale
460-482 Lime Oswego
482-487 Black Shale
487-490 Lime
490-494 Black Shale
494-495 Coal
495-564 Shale
564-566 Black Shale
566-632 Shale
632-633 Coal
633-646 Sandy Shale
646-647 Coal
647-686 Shale
686-691 Black Shale
691-706 Shale
706-730 Sand
730-740 Sandy Shale
740-746 Black Shale
746-756 Shale
756-810 Sandy Shale
810-826 Shale
826-831 Black Shale
831-832 Coal
832-846 Shale
846-851 Black Shale
851-886 Shale
886-888 Coal
888-896 Shale
896-996 Lime

T.D. 996'

08/29/07 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement/
(Surface set by L&S - Cement furnished
by L&S)

08/30/07 Started drilling 6-3/4" hole

08/30/07 Finished drilling to
T.D. 996'

405 0
435 Slight Blow
490 2" on 3/4" Orifice
495 4" on 3/4" Orifice
646 4" on 3/4" Orifice
736 5" on 3/4" Orifice
856 5" on 3/4" Orifice
890 8" on 3/4" Orifice
916 8" on 3/4" Orifice
996 8" on 3/4" Orifice

Water at 600'

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