

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/4/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-15-07 8-21-07 9-7-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

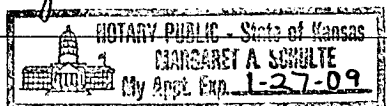
API No. 15 - 167-23,450-00-00
County: Russell
N/2 - S/2 - NE - SW Sec. 14 Twp. 11 S. R. 15 East West
1920 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 1
Field Name: (wildcat)
Producing Formation: Lansing "E", "I" & "J" Zones
Elevation: Ground: 1907' Kelly Bushing: 1915'
Total Depth: 3500' Plug Back Total Depth: 3480'
Amount of Surface Pipe Set and Cemented at 607 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJMS 4-1009
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: _____
Subscribed and sworn to before me this 4th day of December,
2007.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC-05-2007

Operator Name: John O. Farmer, Inc. Lease Name: Thompson Well #: 1
 Sec. 14 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1030'	(+885)
Topeka	2787'	(-872)
Heebner	3037'	(-1122)
Toronto	3058'	(-1143)
Lansing	3087'	(-1172)
Base/KC	3350'	(-1435)
Conglomerate	3432'	(-1517)
Simpson Shale	3456'	(-1541)

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	607'	Common	250	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3500'	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3164-66' (Lansing "E")	250 gals. 15% MCA	
4 SPF	3254-60' (Lansing "I")	250 gals. 15% MCA & 750 gals. 15% NE	
4 SPF	3280-82' (Lansing "J")	250 gals. 15% MCA & 750 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3476'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10-24-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 15.03	Gas Mcf	Water Bbls. 1.50	Gas-Oil Ratio	Gravity 30.7°
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION 3164-3282' (Lansing) OA

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Thompson #1

Location: 60' S of C / NE / SW
Sec. 14 / 11S / 15W
Russell Co., KS

Loggers Total Depth: 3503'
Rotary Total Depth: 3500'
Commenced: 8/15/2007
Casing: 8 5/8" @ 606.64' w / 250 sks
5 1/2" @ 3500' w / 150 sks

API#15- 167-23, 450-0000
Elevation: 1907' GL / 1915' KB
Completed: 8/22/2007
Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1056'
Dakota Sand	230'	Shale & Lime	1709'
Shale	319'	Shale	2213'
Cedar Hill Sand	531'	Shale & Lime	2732'
Red Bed Shale	726'	Lime & Shale	3041'
Anhydrite	1031'	RTD	3500'
Base Anhydrite	1056'		

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STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 8-23-07

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public

NOTARY PUBLIC - State of Kansas
GLENNAS, ALM
My Appt. Exp. 8-9-11

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DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041

COPY 591

Date	Sec	Twp	Range	Called Out	On Location	Job Start	Finish
8-27-07	10	11	15				1:15 PM
Lease	Well No.	Location	County	State			
Thompson	1	Thompson					
Contractor	Owner			To: Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish			cement and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.	Charge To:		CONFIDENTIAL			
7 7/8	3503	D Form					
Csg. Size	Depth	Street		NFC 042			
5 1/2							
Tbg. Size	Depth	City		State: KCC			
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
18'	18'						
Press. Max.	Minimum						
Meas. Line	Displace	CEMENT					
	85 Bbl						
Perf.							

EQUIPMENT			Amount Ordered
Pumptrk 1	No.	Cementer / Helper	
Bulktrk 2	No.	Driver	
Bulktrk	No.	Driver	
JOB SERVICES & REMARKS			Gel

Pumptrk Charge	1500.00	Chloride	
Mileage	24 @ 6.00 = 144.00	Hulls	
Footage		Salt	32 @ 9.00 = 288.00
	Total 1,644.00	Flowseal	

Remarks:	500 gal mud Clean 48 1.22 = 625.00
	2 gal PCL @ 25.00 = 50.00
	Sales Tax
	Handling 207 @ 1.20 = 248.40
	Mileage 84 @ 4.50 = 378.00
	Sub Total 1,644.00
	Total

	Floating Equipment & Plugs	357.00
	Squeeze Manifold	225.00
	Rotating Head	150.00
	1 Guide Shoe	160.00
	2 Liners	290.00
	1 Centralizers	500.00
	125' Rotating Scratches	1625.00
	Tax	432.82
	Discount	(836.00)
	Total Charge	7960.56

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CONSERVATION DIVISION
WICHITA, KS

X Signature _____