

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION  
September 1999  
Form must be Typed

WELL COMPLETION FORM

DEC 14 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MELISSA STURM

Phone ( 405 ) 246-3234

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: JEFF ZAWILA / JOHN MCLEOD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/12/07 10/18/07 10/18/07

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 081-21749-0000

County HASKELL

S/2 - SW - NW - SW Sec. 1 Twp. 28 S. R. 34  E  W

1460 Feet from N (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name APSLEY Well # 1 #3

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3059' Kelley Bushing 3071'

Total Depth 5700' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1658' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA N5 316-07  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 12/12/07

Subscribed and sworn to before me this 12TH day of DECEMBER

20 07

Notary Public Kaye Dawn Rockel

Date Commission Expires 10/17/07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name APSLEY

Well # 1 #3

Sec. 1 Twp. 28 S.R. 34  East  West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

RESISTIVITY, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON W/ MICROLOG, SONIC

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1658'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  
 Flowing  Pumping  Gas Lift  Other (Explain)  
 N/A - DRY

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

<b>ACO-1 Completion Report</b>		
Well Name : <b>APSLEY 1 #3</b>		
<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
WABAUNSEE	3385	-314
HEEBNER	4122	-1051
LANSING	4211	-1140
MARMATON	4790	-1719
ATOKA	5078	-2007
MORROW	5298	-2227
CHESTER	5453	-2382
ST. GENEVIEVE	5583	-2512

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**DEC 11 2007**  
**KCC**

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**KANSAS CORPORATION COMMISSION**  
**DEC 14 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

DEC 14 2007

**HALLIBURTON**

**Cementing Job Summary**

CONSERVATION DIVISION  
MICHITA, KS

The Road to Excellence Starts With Safety

Sold To #: 302122	Ship To #: 2605599	Quote #:	Sales Order #: 5434807
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: APSLEY	Well #: 1#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			DEC 11 2007
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

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**KCC**

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	9.0	361417	LOPEZ, JUAN Rosales	9.5	198514	WILTSHIRE, MERSHEK T	9.5	195811

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	54218	50 mile	75821	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	1710. ft	1710. ft	On Location	18 - Oct - 2007	18:20	CST
Form Type	BHST		Job Started	18 - Oct - 2007	20:35	CST
Job depth MD	1710. ft	Job Depth TVD	1710. ft	Job Completed	18 - Oct - 2007	20:35
Water Depth		Wk Ht Above Floor	5. ft	Departed Loc		
Perforation Depth (MD) From		To				

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1710.		
DRILL PIPE	Used		4.5	3.826	16.6		X		1710.		
Cement Plug	Used								60.		
Cement Plug	Used								930.		
Production Hole				7.875				1700.	6600.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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DEC 11 2007

# HALLIBURTON

DEC 14 2007

## Cementing Job Summary

CONSERVATION DIVISION  
WICHITA, KS

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 1710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 930	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Larry Taylor</i>					

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CONSERVATION DIVISION  
WICHITA, KS

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DEC 11 2007

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2605599	Quote #:	Sales Order #: 5434807
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: APSLEY	Well #: 1#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/18/2007 09:30							
Arrive At Loc	10/18/2007 12:30							
Pre-Job Safety Meeting	10/18/2007 12:45							
Start Job	10/18/2007 18:20							
Test Lines	10/18/2007 18:21					1500.0		
Pump Cement	10/18/2007 18:25		4	13		130.0		50 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	10/18/2007 18:28		4	21		40.0		END CEMENT// DISP. W/ WATER
Other	10/18/2007 18:32		5	21		150.0		END DISPLACEMENT/// LAY DOWN DRILL PIPE
Circulate Well	10/18/2007 19:08		5	17		120.0		WATER
Pump Cement	10/18/2007 19:12		5	8		150.0		30 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	10/18/2007 19:14		5	11		30.0		WATER
Other	10/18/2007 19:16		5	11		100.0		END DISPLACEMENT// LAY DOWN DRILL PIPE
Pump Cement	10/18/2007 20:20		3	12		50.0		20 SKS 40/60 POZ PP @ 13.5#// 25 SKS RAT & MOUSE HOLE
Other	10/18/2007 20:32		3	14		50.0		END CEMENT
End Job	10/18/2007 20:35							

Sold To #: 302122

Ship To #: 2605599

Quote #:

Sales Order #:

5434807

SUMMIT Version: 7.20.130

Thursday, October 18, 2007 08:47:00

**HALLIBURTON**

CONSERVATION DIVISION  
**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2605599		Quote #:		Sales Order #: 5424730	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Apsley			Well #: 1#3		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036		

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	11.5	226381	GRAVES, JEREMY L	11.5	399155	HANEWALD, JOHN Jay	11.5	412340
SMITH, BOBBY Wayne	11.5	106036						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				12 - Oct - 2007	23:30	CST
Form Type	BHST		On Location	13 - Oct - 2007	01:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	13 - Oct - 2007	09:22	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Oct - 2007	10:46	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Oct - 2007	12:30	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

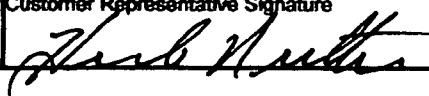
**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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DEC 11 2007

**HALLIBURTON**

**Cementing Job Summary** **KCC**

Fluid Data										
Stage/Plug # 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (10005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (10005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

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DEC 14 2007

CONSERVATION DIVISION  
WICHITA, KS



# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2605599	Quote #:	Sales Order #: 5424730
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Apsley	Well #: 1#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/12/2007 23:30							
Safety Meeting - Service Center or other Site	10/13/2007 00:00							
Arrive at Location from Other Job or Site	10/13/2007 01:00							
Assessment Of Location Safety Meeting	10/13/2007 01:00							short trip
Other	10/13/2007 01:00							casing crew on location
Other	10/13/2007 01:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	10/13/2007 01:05							pump truck
Safety Meeting - Pre Rig-Up	10/13/2007 01:05							bulk trucks
Other	10/13/2007 08:00							Casing going in the hole. Float equipment started.
Other	10/13/2007 08:45							Casing on bottom. Rig down casing crew.
Safety Meeting	10/13/2007 09:15							location
Start Job	10/13/2007 09:22							
Test Lines	10/13/2007 09:22						3500.0	kick outs 2000
Pump Lead Cement	10/13/2007 09:25		6	158			200.0	300 sk 11.4 #
Pump Tail Cement	10/13/2007 09:53		6	43			200.0	180 sk 14.8 #
Drop Plug	10/13/2007 10:03							
Pump Displacement	10/13/2007 10:04		6	0			75.0	water

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2605599

Quote #:

Sales Order #: 5424730

SUMMIT Version: 7.20.130

Saturday, October 13, 2007 11:17:00

CONFIDENTIAL  
 DEC 11 2007  
 KCC

**HALLIBURTON**

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	10/13/2007 10:21		1	85		500.0	400.0	Slow down rate.
Bump Plug	10/13/2007 10:44		1	103		500.0	1300.0	
Check Floats	10/13/2007 10:45							float held
End Job	10/13/2007 10:46							35 bbls of cement to surface
Safety Meeting - Pre Rig-Down	10/13/2007 11:00							
Safety Meeting - Departing Location	10/13/2007 12:30							
Depart Location for Service Center or Other Site	10/13/2007 12:30							Thank you for calling Halliburton. Bob Smith and crew.

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 CONSERVATION DIVISION  
 WICHITA, KS

Sold To # : 302122

Ship To # : 2605599

Quote # :

Sales Order # :

5424730

SUMMIT Version: 7.20.130

Saturday, October 13, 2007 11:17:00