KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION tember 1999 Form must be Typed

WELL COMPLETION FORM

.C.ORIGINAL

Date Commission Expires

DEC 14 2007

CONETDENTIA	RIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS
Operator: License # 5278 GUN IDLINIIA Name: EOG Resources, Inc.	API NO. 15- 081-21749-0000 WICHINA, NS County HASKELL
Address 3817 NW Expressway, Suite 500	
	S/2 - SW - NW - SW Sec. 1 Twp. 28 S. R. 34 [EXX
City/State/Zip Oklahoma City. Oklahoma 73112	Feet from N (circle one) Line of Section
Purchaser: N/A	330 Feet from E/ (circle one) Line of Section
Purchaser: N/A Operator Contact Person: MELISSA STURM Phone (405) 246-3234 Contractor: Name: ABERCROMBIE RTB. INC.	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE RTD. INC.	Lease Name APSLEY Well # 1 #3
License: 30684	Field Name
Wellsite Geologist: JEFF ZAWILA / JOHN MCLEOD	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3059' Kelley Bushing 3071'
X New Well Re-Entry Workover	Total Depth 5700' Plug Back Total Depth N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1658' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? YesX No
X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt.
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ——Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u> Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name
Dual Completion Docket No	Lease Name License No.
Other (SWD or Enhr?) Docket No 10/12/07 10/18/07 10/18/07	Quarter Sec Twp S R DE
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements
Signature Wellow Sturm	KCC Office Use ONLY
Title SR. OPERATIONS ASSISTANT Date 12	12/07 Letter of Confidentiality Attached
Subscribed and swom to before me this 12TH day of _DECEMBE	If Denied, Yes. Date:
20 07 KAYE DAWN ROCKEL	Wireline Log Received
Notary Public Status Allandina	Geologist Report Received UIC Distribution
Date Commission Expires Commission Expires 10/31	

• •			Side Two		~ ()	y For		
Operator Name <u>EOG</u> F	RESOURCES, IN	IC	Lease Na	ame APSLEY		.Well#	1 #3	
Sec. 1 Twp. 28	s.R. <u>34</u>	☐ East 🛛 We	County -	HASKELL		•		
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ng and shut-in pressorates if gas to surfa	ires, whether shut- ace during test. A	in pressure read	ched static level, h	ydrostatic p	oressures, bottom h	
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes X No	IX Lo	og	Formation (Top), [Depth and D	Patums Sam	
Samples Sent to Geolog	ical Survey	☐ Yes 💢 No	Name		Тор	Da	atum	
Cores Taken		Yes X No						
Electric Log Run (Submit Copy.)	tric Log Run X Yes No Submit Copy.)				÷			
List All E.Logs Run: RESISTIVITY, MICRO NEUTRON W/ MICROLO		Y NEUTRON, DENSI	тү					
	Repor	CASING RECOR			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"	24#	1658'	MIDCON2PP	300	SEE CMT TIX	
					PREM PLUS	180	SEE CMT TIX	
		ADDITIONAL	 _ CEMENTING/SQL	 JEEZE RECORI	 D	<u>L</u>	<u> </u>	
Purpose Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used	d	Type and Pe	rcent Additiv	ves	
Plug Off Zone								
Shots Per Foot		RECORD - Bridge Pluage of Each Interval P			ure, Shot, Cement S ad Kind of Material U		Depth	
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No		
Date of First, Resumed	Production, SV	VD or Enhr. Pro	ducing Method	Pumping G	as Lift Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf W	ater Bbls.	Gas-Oil R	Ratio	Gravity	
Disposition of Gas:	METHOD (OF COMPLETION			Production Interv	al		
Vented Sold	Used on L	<u> </u>	Hole Perforation	on Dually (Comp. Comming	pled		
(II Verilea, Submit.	, nove 10.j	Oth	er (Specify)					

ACO-1 Completion Report										
Well Name : APSLEY 1 #3										
FORMATION	TOP	DATUM								
WABAUNSEE	3385	-314								
HEEBNER	4122	-1051								
LANSING	4211	-1140								
MARMATON	4790	-1719								
ATOKA	5078	-2007								
MORROW	5298	-2227								
CHESTER	5453	-2382								
ST. GENEVIEVE	5583	-2512								

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CONSERVATION DIVISION WICHITA, KS

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DEC 14 2007
Conservation Division
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The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2605599 Quote #: Sales Order #: 5434807 Customer: EOG RESOURCES INC Customer Rep: Passig, Dale Well Name: APSLEY API/UWI #: Well #: 1#3 State: KańsásNFIDENTIAL Field: City (SAP): UNKNOWN | County/Parish: Seward Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 DEC 1 1 2007 Job Purpose: Plug to Abandon Service Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE. MBU ID Emp #: 195811 MERSHEK Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# BYRD, JOHN A 9.0 361417 LOPEZ, JUAN Rosales 9.5 198514 WILTSHIRE. 9.5 195811 MERSHEK T Equipment HES Unit # HES Unit # Distance-1 way Distance-1 way **HES Unit #** Distance-1 way HES Unit # Distance-1 way 10251403C 50 mile 54218 50 mile 75821 50 mile Job Hours Date On Location Operating **Date** On Location Operating **Date** On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job Formation Name Date Time Time Zone Formation Depth (MD) Top Bottom Called Out Form Type BHST On Location Job depth MD 1710. ft Job Depth TVD 1710, ft Job Started 18 - Oct - 2007 18:20 CST Wk Ht Above Floor Water Depth 5. ft Job Completed 18 - Oct - 2007 20:35 CST Perforation Depth (MD) From ĪΟ Departed Loc **Well Data** Description New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft ft MD TVD TVD psig ft ft ft Cement Plug Used 1710. DRILL PIPE Used 4.5 3.826 16.6 X 1710. Cement Plug Used 60. Cement Plug Used 930 **Production Hole** 7.875 1700 6600 Cement Plug Used 30. Cement Plug Used 30. eficeseofle and Accessories Milesty and the second Size Qty Make Depth Type Size **Type** Qty Make Depth **Type** Size Qtv Make **Guide Shoe** Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials Arthur . The

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Conc

Conc

Gelling Agt

Treatment Fld

Thursday. October 18. 2007 20:47:00

Conc

Conc

Acid Type

Sand Type

Qty

Size

Conc

Qty

Surfactant

Inhibitor

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CONSERVATION DIVISION WICHITA, KS

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Plug 1 @1 4 % 7.172 Gal	уре	Fluid	l Name	. N. 26.3 200 M		44.48 Bee.	(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		112.2	2	to the second
Plug 1 @1 4 % 7.172 Gal		l	Manne			1 ~~.	BARRATA	1 370 - 1			
4 % 7.172 Gal	1710	<u> </u>			Qty	Qty	Mixing Density	Yield	Mix	Rate	Total Mix
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4 % 7.172 Gal		POZ PREMIUM 40/	60 - SRM /15	:075\	50.0	sacks	Ibm/gal		Gal/sk	 	
7.172 Gal		BENTONITE, BULK			30.0	Sacks	13.5	1.5	7.17	<u> </u>	7.17
		FRESH WATER	(10000000)	<u> </u>				·			
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Plug 2 m 9	930	POZ PREMILIM 40/	80 SPM /15/	075\	20.0		uom		uom		
	-				30.0	Sacks	13.5	1.5	7.17		7.17
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			***********	7					124 787 187		
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4 %	E	BENTONITE BULK (100003682)					—— — —————————————————————————————————			
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	4 % 7.172 Gal age/Plug/stage Ty Plug 3 @ 6 4 % 7.172 Gal age/Plug/stage Ty PLUG MOU OLE 4 % 7.172 Gal age/Plug/stage Ty PLUG RAT OLE 4 % 7.172 Gal culated Valenent adient cement adient ting nt Left In P ng # 1 @	7.172 Gal age/Plug (#88) Stage Type Plug 3 @ 60 4 % 7.172 Gal age/Plug (#84) Stage Type PLUG MOUSE OLE 4 % 7.172 Gal ge/Plug (#85) Stage Type PLUG RAT OLE 4 % 7.172 Gal eulated Values ement cement adient ting nt Left In Pipe ng # 1 @ II	## BENTONITE, BULK ## FRESH WATER ## Fluid ## Fluid ## Fluid ## Plug 3 @ 60 POZ PREMIUM 40/6 ## BENTONITE, BULK ## FRESH WATER ## Fluid ## FRESH WATER ## Fluid ## PLUG MOUSE ## FRESH WATER ## BENTONITE, BULK ## Fluid M ## PLUG RAT ## POZ PREMIUM 40/66 ## BENTONITE, BULK ## BULK ## BENTONITE, BULK ## BENTONI	### BENTONITE, BULK (100003682) ### FRESH WATER ### Fluid Name ### Fluid Name ### Plug 3 @ 60 POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) ### Fluid Name ### PLUG MOUSE POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) ### Fluid Name ### PLUG MOUSE POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) ### Fluid Name ### PLUG RAT POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) ### Fluid Name ### PLUG RAT POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) ### FRESH WATER #### PUG RAT POZ PREMIUM 40/60 - SBM (150 A % BENTONITE, BULK (100003682) #### FRESH WATER ###################################	## BENTONITE, BULK (100003682) 7.172 Gal FRESH WATER ## Fluid Name Plug 3 @ 60 POZ PREMIUM 40/60 - SBM (15075) 4 % BENTONITE, BULK (100003682) 7.172 Gal FRESH WATER ## GE/Plug ## 6 Stage Type Fluid Name PLUG MOUSE POZ PREMIUM 40/60 - SBM (15075) OLE 4 % BENTONITE, BULK (100003682) 7.172 Gal FRESH WATER ## GE/Plug ## 6 Stage Type Fluid Name PLUG RAT POZ PREMIUM 40/60 - SBM (15075) OLE 4 % BENTONITE, BULK (100003682) 7.172 Gal FRESH WATER ## GE/Plug ## 6 SENTONITE, BULK (100003682) 7.172 Gal FRESH WATER OLE A % BENTONITE, BULK (100003682) 7.172 Gal FRESH WATER OLE A % BENTONITE, BULK (100003682) OLE A % BENTONI	### BENTONITE, BULK (100003682) 7.172 Gal	1 % BENTONITE, BULK (100003682) T.172 Gal FRESH WATER Ge/Plug #8 Stage Type Fluid Name Qty Qty Uom Plug 3 @ 60 POZ PREMIUM 40/60 - SBM (15075) 20.0 sacks 4 % BENTONITE, BULK (100003682) T.172 Gal FRESH WATER Ge/Plug #8 Stage Type Fluid Name Qty Qty Uom PLUG MOUSE POZ PREMIUM 40/60 - SBM (15075) 10.0 sacks OLE 4 % BENTONITE, BULK (100003682) T.172 Gal FRESH WATER Ge/Plug #8 Stage Type Fluid Name Qty Qty Uom PLUG RAT POZ PREMIUM 40/60 - SBM (15075) 15.0 sacks Ge/Plug #8 Stage Type Fluid Name Qty Qty Uom PLUG RAT POZ PREMIUM 40/60 - SBM (15075) 15.0 sacks Ge/Plug #8 Stage Type Fluid Name Qty Qty Uom PLUG RAT POZ PREMIUM 40/60 - SBM (15075) 15.0 sacks Ge/Plug #8 Shut In: Instant Lost Returns Ge/Plug #8 Shut In: Instant Lost Returns Gement Shut In: Instant Cement Returns Gement Shut In: Instant Gement Shut In: Instant Gement Gement Shut In: Instant Gement Gement Shut In: Instant Gement Gement Gement Shut In: Instant Gement Ge	1 % BENTONITE, BULK (100003682) T.172 Gal FRESH WATER General FRESH WATER General FRESH WATER General Gene	1	Plug 2 @ 930	Plug 2 @ 930

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Thursday. October 18. 2007 20:47:00

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Cementing Job Log

CONSERVATION DIVISION WICHITA, KS

CONSERVATION KS
WICHITA, KS
The Road to Excellence Starts with Safety

Sold To #: 302122 Ship To #: 2605599 Quote #: Sales Order #: 5434807 **Customer: EOG RESOURCES INC** Customer Rep: Passig, Dale Well Name: APSLEY Well #: 1#3 API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Seward State: Kansas egal Description: _at: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 Job Purpose: Plug to Abandon Service Ticket Amount: Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE MBU ID Emp #: 195811 MEDGHEK

	MERS	HEK				1		
Acilying Description	Deleviting	GW.		Volume bbl			ejo Euro	ememme)
Marie Marie Malada de Cara de		€		STATE	Total	TODING	(Casing)	
Call Out	10/18/2007 09:30							
Arrive At Loc	10/18/2007 12:30							
Pre-Job Safety Meeting	10/18/2007 12:45						·	
Start Job	10/18/2007 18:20							
Test Lines	10/18/2007 18:21					1500. 0		
Pump Cement	10/18/2007 18:25		4	13		130.0		50 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	10/18/2007 18:28		4	21		40.0		END CEMENT// DISP. W/ WATER
Other	10/18/2007 18:32		5	21		150.0	:	END DISPLACEMENT/// LAY DOWN DRILL PIPE
Circulate Well	10/18/2007 19:08		5	17		120.0		WATER
Pump Cement	10/18/2007 19:12		5	8		150.0		30 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	10/18/2007 19:14		5	11		30.0		WATER
Other	10/18/2007 19:16		5	11		100.0		END DISPLACEMENT// LAY DOWN DRILL PIPE
Pump Cement	10/18/2007 20:20		3	12		50.0		20 SKS 40/60 POZ PP @ 13.5#// 25 SKS RAT & MOUSE HOLE
Other	10/18/2007 20:32		3	14		50.0		END CEMENT
End Job	10/18/2007 20:35							

Sold To #: 302122

Ship To #:2605599

Quote #:

Sales Order # :

5434807

SUMMIT Version:

7.20.130

Thursday. October 18. 2007 08:47:00

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DEC 14:2007

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HALLIBURTON

Cementings Job Summary

r=				12	The Road					n Safe	ity						
Sold To #:					o#: 26055	599		Quote					Sale	s Orde	r#: 54	<u> 24730</u>	
Customer:			URCE	S INC				Custo	omer (Rep: N	lutte	r, Herb	 				
Well Name:	Apsl	ву				Vell#:						API/U	WI #:				
Field:				y (SAP)	: UNKNOV		County/			skell			Stat	e: Kans	sas		
Contractor	ABE	RCRC	MBIE	··-··	Rig/Pla	tform I	Name/N	lum:	2								
Job Purpos	e: C	ement	Surfac	e Casing	3		.=										
Well Type:	Devel	opmer	nt Well		Job Ty	pe: Cer	ment Su	urface	e Casi	ng							
Sales Perso	on: B	LAKE	r, Josi	EPH	Sive S	upervis	ior: SN	AITH,	BOBE	BY	N	IBU ID E	mp#	: 1060	36	······	
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ob depth Mi	D	1	700. ft	Jo	b Depth TVI	D	1700.	ft .	Job St	arted		13 - Oct	- 2007	09	:22	CS	ī
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Perforation C	epth ((MD) F	rom		То				Depart	ed Loc		13 - Oct	- 2007	12	:30	CS	T
							Well [)ata					1				
Description	n	New /	Ma	K Siz	œ ID	Weigh	rt	Thr	read		Gra	de To	p MD	Botto	m To	p B	otton
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LR,FLT,TRC				<u> </u>							1	EA					
UTOFILL KI											1	EA					
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			DUGS								1	EA	+				
LP,LIM,8 5/8	FRIC		CCCY	1 / 1/45							1	EA	 				
CLP,LIM,8 5/8 BASKET - CE	B,FRIC	- 8 5/8			0.144						1	EA	1				
CLP,LIM,8 5/8 BASKET - CE	B,FRIC	- 8 5/8			9 MA	(1 - 16:5 × 12)	CONTRACTOR	S. I. S. A. L. S.	All the Leville		1.00	10 (20 F) (F) (F) (F)	Section of	Section Assess	Constant of	a entire terretion	naselli.
CLP,LIM,8 5/8 BASKET - CE PLUG,CMTG,	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	0.8\NIM (range and the second	and Ac		*******************		awacat T			\$10375			
CLP,LIM,8 5/6 BASKET - CE PLUG,CMTG, Type	B,FRIC	- 8 5/8 5/8,H\		MIN/8.0	Туре	Tools Size			*******************	Depth		Туре		Size	Qty	N	lake
CLP,LIM,8 5/6 BASKET - CE PLUG,CMTG, Type Guide Shoe	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	MIN/8.0	Type Packer	Stze			*******************		Тор	Plug		Size	ALCOUNT.	N	lake
CLP,LIM,8 5/6 BASKET - CE PLUG,CMTG, Type Guide Shoe Float Shoe	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	MIN/8.0	Type Packer Bridge Plu	Stze			*******************		Bott	Plug om Plug		Size	ALCOUNT.	N	lake
CLP,LIM,8 5/6 BASKET - CE PLUG,CMTG Type Guide Shoe Float Shoe Float Collar	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	MIN/8.0	Type Packer	Stze			*******************		Bott SSR	Plug om Plug plug sel		Size	ALCOUNT.	N	lake
CLP,LIM,8 5/6 BASKET - CE PLUG,CMTG Type Guide Shoe Float Shoe Float Collar Insert Float	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	MIN/8.0	Type Packer Bridge Plu	Stze			*******************		Bott SSR Plug	Plug om Plug plug set Contain		Size	ALCOUNT.	N	lake
Type Suide Shoe loat Collar nsert Float	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	MIN/8.0	Type Packer Bridge Ptu Retainer	Size	Qty	Ma	ake I	Depth	Bott SSR Plug	Plug om Plug plug sel		Size	ALCOUNT.	N	fake
CENTRALIZE CLP,LIM,8 5/6 BASKET - CE CLUG,CMTG. Type Guide Shoe Float Shoe Float Collar Insert Float Stage Tool Gelling Agt	B,FRIC MENT TOP,8	- 8 5/8 5/8,H\	NE,7.20	Depth	Type Packer Bridge Plu Retainer	Size		Ma	ake I	Depth	Bott SSR Plug Cent	Plug om Plug plug set Contain		Size	Qty	Conc	flake

Summit Version: 7.20.130

Cementing Job Summary

Fluid	ige/Plug #: 1				The New York						新州流程 。		
#	Stage Type		Fluid N	lame		Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	1	Total Mix Fluid Gal/s	
1	Lead Cement	MIDCO SBM (1	ON-2 CEMENT 15079)	PREMIUM	PLUS -	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCI	UM CHLORIDE	- HI TEST	PELLET	(100005	053)				<u> </u>	•	
	0.25 lbm	POLY-	E-FLAKE (1012	216940)						*****			
	0.1 %	WG-17	7, 50 LB SK (10	0003623)									
1	18.138 Gal	FRESI	H WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)		180.0	sacks	14.8	1.34	6.32		6.32			
	94 lbm	CMT -	PREMIUM PLU	S - CLASS	C REG	OR TYPE	III, BUL	K (1000122	205)				
	6.324 Gal	FRES	I WATER										
	2 %	CALCI	UM CHLORIDE	- HI TEST	PELLET	(100005	053)						
	0.25 lbm	POLY-	E-FLAKE (1012	216940)									
3 (Displacement					0.00	bbl	8.33	.0	.0	.0		
Cal	culated Values	100 to	Pressui	68	語音談響	74.54		V	olumes	经现代的			
Displace	ement	Sh	ut in: Instant		Lost Returns			Cement S	luny		Pad		
Top Of (Cement		fin			t Returns	3	Actual Dis	splacem	ent	Treatm	ent	
rac Gra	adient	15	Min		Spacer	3	1	Load and	Breakdo	wn	Total J	ob	
北海海					P	ates ·		的智慧的					
Circula			Mixing			Displa	cement	<u> </u>		Avg. Jo	b		
	nt Left in Pipe	Amou			e Joint	r <u>. </u>		r	·				
Frac Ri	ing # 1 @	ID	Frac ring # 2	e	ID	Frac Rin er Repres	7=-			Frac Ring	40	ID	

RECEIVED KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION WICHITA, KS

Saturday, October 13, 2007 11:17:00

Ship To #: 2605599

Sold To #: 302122

Cementing Job Log

Sales Order #: 5424730

The Road to Excellence Starts with Safety

Quote #:

Customer: EOG RESOURCES	INC		k	ustome	Rep: No	itter, Hert)			\neg
Well Name: Apsley		Well #					VUWI #:			\neg
Field: City	(SAP): UNKNO	WN C	ounty/P	arish: Ha	skell		State:	Kansas		
Legal Description:										\Box
Lat:			<u>l</u>	.ong:						
Contractor: ABERCROMBIE	Rig/F	latform	Name/N	um: 2						
Job Purpose: Cement Surface	Casing					Ticket	Amount:			
Well Type: Development Well				rface Ca						
Sales Person: BLAKEY, JOSEP	H Srvc	Supervi	sor: SM	TH, BOB	BY	MBU IC) Emp #:	106036		
			Rate		üme	Pre	eure .	Ser Jane		S. 3.
Activity Description	Date/Time	Cht	, 66V	THE PARTY OF THE P	NI C	p p	e lg	L. C	omments	
			min			17.55				
是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	Barren Conservation			Stage	Total	Tubing	Casing			13.0
Call Out	10/12/2007	1								
	23:30	<u></u>		·						
Safety Meeting - Service	10/13/2007				ĺ					
Center or other Site	00:00		 _	.	ļ	 	ļ	ļ	.	
Arrive at Location from Other	10/13/2007					1		İ		
Job or Site Assessment Of Location	01:00 10/13/2007							short trip		
Safety Meeting	01:00						ļ	Short ut	,	
Other	10/13/2007							caeina c	rew on location	
	01:00			RECE	IVED	SSION		casing c	TOW ON IOCAUC	<i>,</i> ,
Other	10/13/2007		KANSA	RECE S CORPORA	HON COMM	00.0		bulk truc	cks on location	n
	01:00				4.2007			1		-
Safety Meeting - Pre Rig-Up	10/13/2007				4.2007			pump tr	uck	
	01:05				TION DIVISION	DN .				
Safety Meeting - Pre Rig-Up	10/13/2007			CONSELLA	HTA, KS			bulk truc	:ks	
	01:05	-								
Other	10/13/2007								going in the ho	
O#	06:00 10/13/2007						· · · · · · · · · · · · · · · · · · ·		uipment starte	
Other	08:45								on bottom. Rig sing crew.	3
Safety Meeting	10/13/2007							location	sing crew.	
Calety Meeting	09:15							iocauon		
Start Job	10/13/2007									
	09:22									
Test Lines	10/13/2007						3500.	kick outs	2000	
	09:22						0			
Pump Lead Cement	10/13/2007		6	158			200.0	300 sk	11.4#	
	09:25									
Pump Tail Cement	10/13/2007		6	43			200.0	180 sk	14.8#	
	09:53								·	
Drop Plug	10/13/2007									
D Displacement	10/13/2007	1	6	0			75.0	wentor		
Pump Displacement	10:04		•	١			15.0	water		

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Sales Order # :

5424730

SUMMIT Version:

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Saturday, October 13, 2007 11:17:00

CONFIDENTIAL DEC 1 1 2007 KCC

HALLIBURTON

Cementing Job Log

Activity Description	.Date/Time	Cm	Rate bb/	Volume bbi		All the second of	sure sig	Comments	
		#	min	Stage	Total	Tubing	Casing		
Other	10/13/2007 10:21		1	85		500.0	400.0	Slow down rate.	
Bump Plug	10/13/2007 10:44		1	103		500.0	1300. 0		
Check Floats	10/13/2007 10:45							float held	
End Job	10/13/2007 10:46							35 bbls of cement to surface	
Safety Meeting - Pre Rig-Down	10/13/2007 11:00								
Safety Meeting - Departing Location	10/13/2007 12:30								
Depart Location for Service Center or Other Site	10/13/2007 12:30							Thank you for calling Halliburton. Bob Smith and crew.	

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CONSERVATION DIVISION WICHITA, KS

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