

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

DEC 20 2007

KCC

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L&S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/27/07</u>	<u>8/28/07</u>	<u>8/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26942-0000

County: Neosho

_____ SW _____ SE Sec. 35 Twp. 27 S. R. 19 East West

660 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ellis, Randall W. Well #: 35-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 930 Kelly Bushing: n/a

Total Depth: 976 Plug Back Total Depth: 964.58

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 964.58

feet depth to Surface w/ 142 _____ sx cmt.

Drilling Fluid Management Plan AK II NS 32409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/20/07

Subscribed and sworn to before me this 20th day of December,

20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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DEC 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Ellis, Randall W. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	964.58	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	857-860/804-806/798-801	500gal 15%HCLw/ 48 bbbs 2%kcl water, 704bbbs water w/ 2% KCL, Biocide, 10200# 20/40 sand	857-860/804-806
			798-801
4	711-713/600-603/566-569	300gal 15%HCLw/ 56 bbbs 2%kcl water, 600bbbs water w/ 2% KCL, Biocide, 6800# 20/40 sand	711-713/600-603
			566-569
4	461-465/450-454	300gal 15%HCLw/ 52 bbbs 2%kcl water, 709bbbs water w/ 2% KCL, Biocide, 9300# 20/40 sand	461-465/450-454

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	900	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	5.6mcf	80.2bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KWS, LLC

19247 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Quest Cherokee Oilfield Service
211 W. 14th Street
Chanute, KS 66720

Date	Invoice
8/31/2007	147

Date: 8-31-07
Well Name: Randall W. Ellis 35-1
Section: 35
Township: 27
Range: 19
County: Neosho
API: 133-26942-00-00
PO#: 18981

CEMENT TREATMENT REPORT


TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4
TOTAL DEPT: 979
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 500 PSI
- (x) Shut in Pressure Set Float
- () Lost Circulation
- (x) Good Cement Returns
- () Topped off well with _____ Sacks
- (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Cement 4.5	964	3.00	2,892.00T

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Hooked onto 4 1/2 casing. Established circulation with 15 barrels of water, 4 GEL, 2 METSO, 0 COTTON ahead, blended 142 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

Subtotal	\$2,892.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,892.00

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Randall W. Ellis #35-1
S35, T27, R19E
Neosho Co, KS
API#133-26942-0000
PO#

0-4 Dirt
4-8 Lime
8-61 Shale
61-185 Lime
185-225 Shale
225-255 Lime
255-340 Shale
340-343 Lime
343-345 Black Shale
345-390 Lime
390-394 Black Shale
394-432 Shale
432-452 Lime Oswego
452-457 Black Shale
457-463 Lime
463-468 Black Shale
468-469 Coal
469-546 Shale
546-547 Coal
547-610 Shale
610-613 Black Shale
613-614 Coal
614-618 Shale
618-619 Coal
619-661 Shale
661-662 Coal
662-690 Sandy Shale
690-695 Sand Oil Odor
695-711 Sandy Shale
711-712 Coal
712-798 Shale
798-799 Coal
799-860 Shale
860-862 Coal
862-875 Shale
875-976 Lime Mississippi

08/27/07 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

08/28/07 Started drilling 6-3/4" hole

08/28/07 Finished drilling to
T.D. 976'

Pit dug by Quest
Surface set by L&S

345 0
405 0
460 2" on 1/2" Orifice
470 2" on 1/2" Orifice
556 2" on 1/2" Orifice
616 2" on 1/2" Orifice
676 1" on 1/2" Orifice
706 2" on 1/2" Orifice
736 1" on 1/2" Orifice
796 1" on 1/2" Orifice
826 1" on 1/2" Orifice
865 1" on 1/2" Orifice
886 1" on 1/2" Orifice

T.D. 976'

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