

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/19/09
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/18/07</u>	<u>08/24/07</u>	<u>08/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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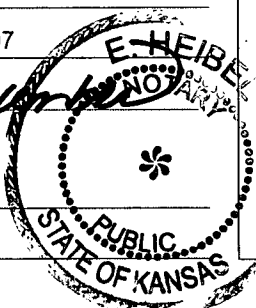
API No. 15 - 039-21011-00-00
 County: Decatur
 NE NW NW NW Sec. 08 Twp. 03 S. R. 26 East West
100 FNL feet from S (circle one) Line of Section
450 FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HIBA Well #: 1-8
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2596 Kelly Bushing: 2601
 Total Depth: 3810 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 32409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Leon Rodak, VP Production Date: 12/18/07
 Subscribed and sworn to before me this 18 day of December
 2007
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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Operator Name: Murfin Drilling Company, Inc. Lease Name: HIBA Well #: 1-8
 Sec. 08 Twp. 03 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 WICHITA, KS

HIBA Unit #1-8
 100 FNL 450 FWL
 Sec. 8-T3S-R26W
 2601' KB

Montgomery #1-8
 C W/2 NW NE
 Sec. 8-T3S-R26W
 2595 KB

Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2145	+456	-6	2144	+457	-5	2133	+462
B/Anhydrite	2176	+425	-5	2176	+425	-5	2165	+430
Neva				2923	-322	-5	2912	-317
Topeka	3321	-720	-4	3322	-721	-5	3311	-716
Heebner	3487	-886	-1	3486	-886	Flat	3480	-885
Toronto	3516	-915	+1	3518	-917	-1	3511	-916
Lansing	3528	-927	flat	3530	-929	-2	3522	-927
BKC				3728	-1127	-6	3716	-1121
Arbuckle				NR			3911	-1316
RTD	3810						3959	
LTD				3811				

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CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

9.27.07 LIZ ACET

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109853
Invoice Date: Aug 28, 2007
Page: 1

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TRUE COPY

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Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Hiba Unit #1-8	Net 30 Days	
Sales Rep ID	Camp/Location	Service Date	Due Date
	Oakley	Aug 28, 2007	9/27/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
76.00	SER	Mileage 209 sx @ .09 per sk per mi	18.81	1,429.56
1.00	SER	Plug to Abandon	955.00	955.00
76.00	SER	Mileage Pump truck	6.00	456.00
1.00	EQP	Dry Hole Plug	35.00	35.00

Account	Unit	NO	AMOUNT
03600	003	2426	5860.54
			(551.32)

PTA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 551.32

ONLY IF PAID ON OR BEFORE

Sep 27, 2007

Subtotal	5,513.21
Sales Tax	347.33
Total Invoice Amount	5,860.54
Payment/Credit Applied	
TOTAL	5,860.54

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DEC 19 2007
CONSERVATION DIVISION
WICHITA, KS

PKD

551.32

5309.22

ALLIED CEMENTING CO., INC. 31704

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, Ks

DATE <u>8-25-07</u>	SEC. <u>8</u>	TWP. <u>3^s</u>	RANGE <u>26^W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Hiba unit</u>	WELL # <u>1-8</u>	LOCATION <u>Oberlin 14E-13-6S</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MuzFin Dily Co #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3813'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 2160

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS 60/90 puz
4% Gel, 1/4# Flo-Seal

COMMON	<u>120 SKS @ 12.60</u>	<u>1,512.00</u>
POZMIX	<u>80 SKS @ 6.40</u>	<u>512.00</u>
GEL	<u>7 SKS @ 16.65</u>	<u>116.55</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 50#</u>	<u>@ 2.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>2.09 SKS @ 1.90</u>	<u>397.10</u>
MILEAGE	<u>9¢ per SK/mile</u>	<u>1,429.38</u>
TOTAL		<u>4,067.21</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

417 HELPER Wayne

BULK TRUCK

218 DRIVER Larene

BULK TRUCK

DRIVER

REMARKS:

<u>25 SKS @ 2160'</u>
<u>100 SKS @ 1425'</u>
<u>40 SKS @ 300'</u>
<u>10 SKS @ 40'</u>
<u>10 SKS in well</u>
<u>15 SKS in R/H</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>76 miles</u>	@ <u>6.00</u>	<u>456.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: MuzFin Dily Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,411.00

PLUG & FLOAT EQUIPMENT

<u>1- DH Plug 8 5/8</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kath Varbit

PRINTED NAME _____

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DEC 19 2007
CONSERVATION DIVISION
WICHITA, KS



9.20.07 *fy acct*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109702
Invoice Date: Aug 21, 2007
Page: 1

COPY
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Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Hiba Unit #1-8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 21, 2007	9/20/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
76.00	SER	Mileage 184 sx @ .09 per sk per mi	16.56	1,258.56
1.00	SER	Surface	815.00	815.00
76.00	SER	Mileage Pump Truck	6.00	456.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

Account	Unit Rig	W L	No.	Amount	
0000	003	W	2926	5737.17	Cement S Csg.
				(557.39)	

Subtotal	5,573.17
Sales Tax	163.46
Total Invoice Amount	5,737.17
Payment/Credit Applied	
TOTAL	5,737.17

OK
RR

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 557.39

ONLY IF PAID ON OR BEFORE

Sep 20, 2007

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CONSERVATION DIVISION
WICHITA, KS

55737
5737.80

ALLIED CEMENTING CO., INC. 28643

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <u>8-18-07</u>	SEC. <u>8</u>	TWP. <u>3s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Hiba unit</u>	WELL# <u>1-8</u>	LOCATION <u>Oberlin 14E 1s E INTO</u>	COUNTY <u>Decatur</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 3 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 1/2 DEPTH 12'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.75 BBL

CEMENT

AMOUNT ORDERED 175 SKS ^{W/M} 3% CC

2% gel

COMMON 175 SKS @ 12.60 2205.00

POZMIX _____ @ _____

GEL 3 SKS @ 16.65 49.95

CHLORIDE 6 SKS @ 46.60 279.60

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 184 SKS @ 1.90 349.60

MILEAGE 90 SK/mile 1258.56

TOTAL 4142.71

REMARKS:

Cement in cellar

thank you

SERVICE

DEPTH OF JOB 262'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 miles @ 6.00 456.00

MANIFOLD head rental @ 100.00

_____ @ _____

_____ @ _____

TOTAL 1371.00

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/8
wooden surface plug @ 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kath Van Dine

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS