

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/17/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/5/07	9/17/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21426-0000
County: CLARK
S2 NW NW NE Sec. 4 Twp. 31 S. R. 22 East West
450 feet from S N (circle one) Line of Section
2360 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GR Well #: 2-4
Field Name: CAT CREEK

Producing Formation: _____
Elevation: Ground: 2343 Kelly Bushing: 2353
Total Depth: 5600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAINS 4-3-09
(Data must be collected from the Reserve Ph)
Chloride content 18000 ppm Fluid volume 1000 bbls
Dewatering method used HAULED FREE FLUIDS TO SWDW
Location of fluid disposal if hauled offsite: _____
Operator Name: GENE R. DILL
Lease Name: REGIER SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schippers
Title: ENGINEER Date: 12/17/07
Subscribed and sworn to before me this 17TH day of DECEMBER,
20 07.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 17 2007

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

CONSERVATION DIVISION

CONFIDENTIAL
DEC 17 2007

ALLIED CEMENTING CO., INC.

31305

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>9-5-07</u>	SEC. <u>04</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>6:55pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>LR</u>	WELL # <u>2-4</u>	LOCATION <u>Kingsdown St Rd E</u>		COUNTY <u>Clatsop</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 E 5th C & 1 1/2 S into</u>					

CONTRACTOR Val #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 652
 CASING SIZE 8 5/8 DEPTH 650
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. 42 ft
 PERFS. _____
 DISPLACEMENT 39 bbls water

OWNER Falcon
 CEMENT
 AMOUNT ORDERED 300 of 65/356 + 28cc + 1/4 # flural + 200 of A 3+2 (used all of A 3+2 + 200 of 65/356, 38cc + 1/4 # flural)
 COMMON 200 A @ 11.10 2220.00
 POZMIX _____ @ _____
 GEL 4 @ 16.65 66.60
 CHLORIDE 14 @ 46.60 652.40
 ASC _____ @ _____
ALW 200 @ 10.45 2090.00
Flo Seal 50 @ 2.00 100.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 540 @ 1.90 1026.00
 MILEAGE 65 x 540 x .09 3159.00
 TOTAL 9314.00

EQUIPMENT

PUMP TRUCK CEMENTER Mark B
 # 372 HELPER Chris
 BULK TRUCK
 # 421 DRIVER Raymond
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom, pump volume of casing, pump fresh mix 1 1/2 x A 3+2 shut down pump + release plug. Start displacement. Displace 39 bbls + surplus float did hold. Top out with 2 1/2 x A 3+2 and 200 of lite to surface

SERVICE

DEPTH OF JOB 650
 PUMP TRUCK CHARGE 0-300' 815.00
 EXTRA FOOTAGE 350' @ .65 227.50
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD _____ @ _____
Headrental @ 100.00 100.00
 _____ @ _____

CHARGE TO: Falcon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1532.50

PLUG & FLOAT EQUIPMENT

8 5/8
 1- Rybbuplug @ 100.00 100.00
 1- AFU input @ 335.00 335.00
 2- Barabats @ 220.00 440.00
 2- Centralysers @ 55.00 110.00
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____
 TOTAL 985.00

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME [Signature]



INVOICE NO.
Date 4-17-07
Customer ID

Subject to Correction

00414
FIELD ORDER

12517

Falcon Exploration

Lease Giles Ranch

Well # 24

Legal 21-31-22

County Clark

State KS

Station Liberal

Depth 5600'

Formation

Shoe Joint 14.53'

Casing 5 1/2"

Casing Depth 5599'

TD 5600'

Job Type

5 1/2 Long string CNA

Customer Representative Leon Kuhn

Treatlet Chad Hinz SRP

E Number
PO Number

Materials Received by X Leon Kuhn

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
205	150 sk	AA 2				
203	25 sk	60/40 POT				2477.50
94	36 lb	Coll/Clake				267.75
75	43 lb	F7A-322				133.20
221	750 lb	Salt				357.15
213	36 lb	Defoamer				195.00
44	43 lb	Cement Friction Reducer				124.20
12	141 lb	Gas Blok				258.00
21	749 lb	Gilsonite				726.15
31	50 gal	Super Flush II				501.83
						765.00
11	5 ea	Turboliner 5 1/2"				
21	1 ea	Basket 5 1/2"				371.00
71	1 ea	L.R. Latch Down Plug + Ball 1/2 5 1/2"				208.50
1	1 ea	Auto Fill Float Str 5 1/2"				250.00
1	10 ea	Cement Scratchers Cable Loop 5 1/2"				320.00
						600.00
2	130 mi	Heavy Vehicle mileage				
7	175 sk	Cement Service Chrg.				650.00
7	537 hr	Bulk Delivery Chrg.				262.50
1	1 ea	Casing Cement Dm				854.20
1	65 mi	Pickup Mileage				2648.00
1	1 hr	Service Swab				195.00
1	1 ea	Cement Head Rental				150.00
2	4 hr	Odd hrs Cement Dm				250.00
						840.00
		Per diem				
		ET Plus				
						\$11,510.45

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DEC 17 2007
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KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL