

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/24/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 1700 N. Waterfront Pkwy, Bldg 600
City/State/Zip: Wichita, KS 67206-5514
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Pat Deenihan

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/20/07 09/27/07 10/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24705-00-00
County: Ness

SW NW SW NE Sec. 36 Twp. 18 S. R. 22 East West
1,970 feet from S N (circle one) Line of Section
2,350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Foos Well #: 1-36
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 2138' Kelly Bushing: 2143'

Total Depth: 4450' Plug Back Total Depth: 4335'

Amount of Surface Pipe Set and Cemented at 7 Jts @ 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1409 Feet

If Alternate II completion, cement circulated from 1409

feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan DATA NJ 3-16-09
(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 1,500 bbls

Dewatering method used Haul free fluids, remainder evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Mid Continent Resources, Inc.

Lease Name: Gillig - SWD License No.: 8996

Quarter Sec. 23 Twp. 19 S. R. 22 East West

County: Ness Docket No.: D-25,935

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] /Ronald N. Sinclair
Title: President Date: October 24, 2007

Subscribed and sworn to before me this 24th day of October
20 07
Notary Public: [Signature]
Phyllis E. Brewer
Date Commission Expires: July 21, 2011

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appl. Expires 7-21-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: Grand Mesa Operating Company Lease Name: Foos Well #: 1-36
 Sec. 36 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1404	+ 739
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bs Stone Corral	1437	+ 706
List All E. Logs Run:		Heebner	3610	-1467
		Lansing	3655	-1512
		B/KC	3976	-1833
		Pawnee	4057	-1914
		Ft. Scott	4136	-1993
		Cherokee Shale	4155	-2012
		Mississippian Osage	4223	-2080
		Gilmore City	4336	-2193
		Viola	4418	-2275
		LTD	4450	

Comp. Den/Neutron PE Log, Dual Ind. Log, Sonic Log, Micro Log, Dual Receiver Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	269	Common	160	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	4355	EA-2 1st Stage	150	
				2nd Stage	SMD	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	0-1409	SMD	200	
<input type="checkbox"/> Plug Off Zone				
<input checked="" type="checkbox"/> Protect Fresh Water				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4234-4242		
4	4222-4228		

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TUBING RECORD		Size 2 7/8"	Set At 4324'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. October 15, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf	Water Bbls. -0-	Gas-Oil Ratio	Gravity 34

Disposition of Gas **METHOD OF COMPLETION** Production Interval **4222'-4228'**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

30887

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>9-20-07</u>	SEC <u>36</u>	TWP <u>18</u>	RANGE <u>32</u>	CALLED OUT <u>10 AM</u>	ON LOCATION <u>5 PM</u>	JOB START <u>9 PM</u>	JOB FINISH <u>10 PM</u>
LEASE <u>Foos</u>	WELL # <u>1-36</u>	LOCATION <u>Bayne 1/2 W S15</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

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CONTRACTOR W-W Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 270 ft
 CASING SIZE 8 1/2 DEPTH 268 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT 16 bbl

OWNER _____
 CEMENT KCC
 AMOUNT ORDERED 160 sk Common
32cc 28 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Mike
 # 224 HELPER Rick
 BULK TRUCK
 # 341 DRIVER Kevin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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 WICHITA, KS @
 @
 @
 HANDLING 168 @ 1.90 319.20
 MILEAGE 14.9 @ 168 250.00
 TOTAL 2628.15

REMARKS:
circulate the hole with
rig mud pump
Mix cement & Release the
plug Displace the plug
Down with water
Cement did circulate
to surface

SERVICE
 DEPTH OF JOB 268 ft
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 14 @ 6.00 84.00
 MANIFOLD headrent @ 100.00
 @ _____
 TOTAL 999.00

CHARGE TO: Grand Mesa
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
1-8 1/2 wooden plug @ 60.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Lonnie Ladd
 PRINTED NAME

Thank you

JOB LOG

SWIFT Services, Inc.

DATE 9-27-07 PAGE NO.

CUSTOMER GRAND MESA WELL NO. 1-36 LEASE FOODS JOB TYPE 5 1/2" 2-STAGE LONGSTROKE TICKET NO. 12831

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2300							START 5 1/2" CASING IN WELL
								TD-4450 SET = 4365 TP-4365 5 1/2" 4/FT 14 ST-21'
								CONTRACTORS - 1, 2, 3, 4, 5, 6, 7, 74 CMT BSRS - 1, 75 DU TOOL = 1409 TOP JT # 75
	0140							DROP BALL - CALCULATE ROTATE
	0220	6	12			500		PUMP 500 GAL MUD FLUSH "
	0222	6	20			500		PUMP 20 BBLs KCL-FLUSH "
	0232	5	36			400		MIX CMWT - 150 SKS EA-2 "
	0242							WASH OUT PUMP - LEJES
	0244							RELEASE 1ST STAGE LATCH DOWN PLUG
	0245	7	0					DISPLACE PLUG "
		7	96			800		SHUT OFF ROTATING
	0300	6 1/2	106			1500		PLUG DOWN - PSE UP LATCH IN PLUG OK RELEASE PSE - HELD
	0305							DROP DV OPENING PLUG
	0315					1200		OPEN DV TOOL
	0315	6	20			350		PUMP 20 BBLs KCL-FLUSH
	0320		4 1/2-2					PLUG RH - MH
	0330	6 1/2	111			350		MIX CMWT - 200 SKS SMD
	0351							WASH OUT PUMP - LEJES
	0352							RELEASE DV CLOSING PLUG
	0353	6	0					DISPLACE PLUG
	0359	5	34.4			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	0402							OK RELEASE PSE - HELD CIRCULATED 15 SKS CMWT
								WASH TRUCK
	0500							JOB COMPLETE THANK YOU WAYNE, BRETT, RYAN

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