

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/26/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33739
 Name: SEK Energy, LLC.
 Address: P.O. Box 55
 City/State/Zip: Benedict, Kansas 66714
 Purchaser: _____
 Operator Contact Person: Kerry King
 Phone: (620) 698-2150
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/21/07</u> | <u>9/25/07</u> | <u>NA</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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API No. 15 - 205-27280 - 00-00
 County: Wilson
NE NW NE Sec. 7 Twp. 27 S. R. 15 East West
360 feet from S (N) (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Henley, Eddie Well #: 1-7
 Field Name: Cherokee Basin CBM
 Producing Formation: Pennsylvanian Coals
 Elevation: Ground: 973' Kelly Bushing: _____
 Total Depth: 1463' Plug Back Total Depth: 1456'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 41
 feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AK II UJ 4-10 07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
 Title: GEOLOGIST Date: 12-26-07
 Subscribed and sworn to before me this 26TH day of DECEMBER
20 07
 Notary Public: George S. Slaughter
 Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
 Notary Public - State of Kansas
 My Appt. Expires _____

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Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 28 2007**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Henley, Eddie Well #: 1-7
 Sec. 7 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-----------|-----|-------|-------------------|------|-------|--------------------|------|-------|------------------|------|------|------------------|-------|------|---------------------|-----------|-----------|-------------|-------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>824'</td> <td>+170'</td> </tr> <tr> <td>Altamont Limestone</td> <td>868'</td> <td>+126'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>973'</td> <td>+21'</td> </tr> <tr> <td>Oswego Limestone</td> <td>1028'</td> <td>-34'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>1140 1/2'</td> <td>-146 1/2'</td> </tr> <tr> <td>Mississippi</td> <td>1414'</td> <td>-420'</td> </tr> </table> | Name | Top | Datum | Lenapah Limestone | 824' | +170' | Altamont Limestone | 868' | +126' | Pawnee Limestone | 973' | +21' | Oswego Limestone | 1028' | -34' | Verdigris Limestone | 1140 1/2' | -146 1/2' | Mississippi | 1414' | -420' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Lenapah Limestone | 824' | +170' | | | | | | | | | | | | | | | | | | | | |
| Altamont Limestone | 868' | +126' | | | | | | | | | | | | | | | | | | | | |
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| Verdigris Limestone | 1140 1/2' | -146 1/2' | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 1414' | -420' | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | | 41' | Portland | 4 | |
| Production | 6 3/4" | 4 1/2" | 10.5# | 1456' | Thickset | 160 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Waiting on Pipeline | | |

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WICHITA, KS

| | | | | | |
|--|-----------|---|-------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12718
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|-------------|--------------------|---------|----------|-------------|-----------|
| 9-26-07 | 7805 | Eddie Henley 1-7 | | | | McPherson |
| CUSTOMER SEK ENERGY LLC | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS P.O. BOX 55 | | | 445 | CLIFF | 479 | SHAWNON |
| CITY Denedict | STATE KS | ZIP CODE 66714 | | | DEC 28 2007 | KCC |

JOB TYPE Completion HOLE SIZE 6 3/4 HOLE DEPTH 1460' CASING SIZE & WEIGHT 4 1/2" 10.5" New
 CASING DEPTH 1456' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 46 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.2 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Ran wire line TAG FS @ 1456'. Rig up to 4 1/2 Casing.
Break Circulation w/ 20 BBL fresh water. Pump 4 sks Gal Flush w/ 20
20 BBL Metasilicate Ape Flush, 15 BBL Dye water. MIXED No sks
Cement w/ 1/4" floccate per sk @ 13.4" per gal, yield 1.61. Wash out casing &
lines. Shut down. Release catch down Plug. Displace w/ 23.2 BBL fresh
water. Final Annular Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes
Release Pressure. Float & Plug Held. Shut casing in @ 0 PSI. Good cement
Returns to Surface = 8 BBL slurry to pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 200.00 | 200.00 |
| 5406 | 40 | MILEAGE | 3.25 | 130.00 |
| 1126 A | 160 SKS | THICK Set Cement | 15.10 | 2416.00 |
| 1107 | 40 * | Floccate 1/4" per sk | 1.75 | 70.00 |
| 1118 A | 200 * | Gal Flush | .15 | 30.00 |
| 1105 | 50 * | Halls | .36 | 18.00 |
| 1102 | 80 * | CALC | .67 | 53.60 |
| 1111 A | 100 * | Metasilicate Ape Flush | 1.65 | 165.00 |
| 5407 A | 8.8 TONS | 40 miles Bulk Truck | 3.10 | 272.80 |
| RECEIVED KANSAS CORPORATION COMMISSION DEC 28 2007 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub Total | 3142.40 |
| | | | SALES TAX 6.3% | 198.12 |
| | | | ESTIMATED TOTAL | 3340.52 |

THANK YOU
 216809

AUTHORIZATION Witnessed By George TITLE _____ DATE _____

4342.62