

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/20/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/19/07 11/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-27347-00-00
County: Wilson
C NE SE Sec. 6 Twp. 28 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ashcroft Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 960.81' Kelly Bushing: N/A
Total Depth: 1373' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan AK II NS 3-25-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 12/4/07
Subscribed and sworn to before me this 4 day of December
20 07
Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
✓ If Denied, Yes Date: _____ **RECEIVED**
WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION
Geologist Report Received
UIC Distribution
DEC 07 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Ashcroft Well #: A-1
 Sec. 6 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1368'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27347-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

**HAVE RIG
Rig # 3
WILL DIG!**

S6	T28S	R14E
Location:		C,NE,SE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Ashcroft	Depth	Inches	Orifice	flow - MCF
Location:	1980	ft. from S	Line	530		No Flow	
	660	ft. from E	Line	580		No Flow	
Spud Date:	11/19/2007			705	8	3/4"	40
Date Completed:	11/26/2007			730	5	1 1/4"	98.1
Driller:	Mike Reid			810	2	1 1/4"	62
Casing Record	Surface	Production		880	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		966	15	3/8"	13.9
Casing Size	8 5/8"			1042	13	1/2"	22.8
Weight	26#			1055	5	3/4"	31.6
Setting Depth	43'			1124	8	3/4"	40
Cement Type	Portland			1137	10	3/4"	44.8
Sacks	8			1280	Gas Check Same		
Feet of Casing	43'			1357	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	198	199	blk shale	510	523	sand
1	5	clay	199	202	shale	523	525	coal
5	11	lime	202	203	blk shale	525	526	sand
11	46	sand - wet	203	280	shale	526	539	shale
46	56	shale	280	295	lime	539	546	lime
56	58	sand	295	337	shale	546	554	shale
58	63	shale	337	339	lime	554	556	lime
63	65	sandy shale	339	371	shale	556	558	vlk shale
65	71	shale	371	397	lime	558	686	lime - oil odor
71	74	sand	397	399	shale	686	692	Stark shale
74	76	shale	399	401	lime	692	693.5	blk shale
76	77	sand	401	438	shale	693.5	695	shale
77	79	shale	438	440	lime	695	698	lime
79	85	sand	440	454	shale	698	700	shale
85	118	shale	454	499	lime - wet	700	710	lime
118	122	sand	480		add water	710	716	shale
122	125	shale	499	500.5	blk shale	716	725	lime - oil odor
125	133	sand	500.5	502	lime	725	728	shale
133	198	shale	502	510	shale	728	729.5	Hushpuckney blk shale

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Operator: Cherokee Wells LLC			Lease Name: Ashcroft			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
729.5	731	shale	963.5	967	shale	1285	1288	Red Bed
731	781	Altamont lime	967	990	Pink lime	1288	1309	shale
781	807	Southmound shale	990	1006	shale	1309	1310	Rowe coal
807	808	blk shale	1006	1012	feru sand	1310	1313	shale
808	810	shale	1012	1019	shale	1313	1327	sandy shale
810	812	lime	1019	1036	Oswego lime	1327	1332	Tucker sand
812	827	shale	1036	1037	shale	1332	1338	shale
827	828	coal	1037	1038.5	Summit blk shale	1338	1353	sand
828	835	coal	1038.5	1041	shale	1353	1355	shale
835	840	lime	1041	1045	lime	1355	1356	Riverton coal
840	846	shale	1045	1048	shale	1356	1373	Mississippi chat
846	849	lime	1048	1049.5	Mulky blk shale	1373		watered out
849	867	shale	1049.5	1051	coal	1373		Total Depth
867	876	lime	1051	1054	shale			
876	878	shale	1054	1057	lime			
878	879.5	Tulsa blk shale	1057	1110	Squirrel sand			
879.5	882	shale	1110	1117	shale			
882	884	sandy shale	1117	1119	lime			
884	887	Weiser sand	1119	1122	shale			
887	889	lime	1122	1123	Bevier coal			
889	893	sand	1123	1124	shale			
893	900	shale	1124	1126	sandy shale			
900	906	laminated sand	1126	1129	shale			
906	91	shale	1129	1135	lime			
91	914	sand	1135	1136	shale			
914	915	coal	1136	1137	Crowburg coal			
915	924	sand	1137	1139	shale			
918	920	oil show	1139	1142	lime			
924	931	shale	1142	1178	shale			
931	934	sand	1178	1192	Cattleman sand			
934	946	shale	1192	1198	shale			
946	956	sand	1198	1232	sandy shale			
956	959	shale	1232	1264	shale			
959	962	lime	1264	1265	Blue Jacket coal			
962	963.5	Mulberry coal	1265	1285	shale			

Notes:

CW-131

07LK-112607-R3-057-Ashcroft-A-1-CWLLC-CW-131

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**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-27-07	28910	Asmcroft A-1				Wilson
CUSTOMER Domestic Energy PARTNERS			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 4916 Corp Bowie suite 200			463	Kyle		
STATE Tx ZIP CODE 76007			502	HEATH		

3 TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1323' CASING SIZE & WEIGHT 4 1/2" 10.5"
 SING DEPTH 1368' DRILL PIPE _____ TUBING _____ OTHER _____
 JRRY WEIGHT 13 4/8" SLURRY VOL 43 BU WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 21 3/4 BU DISPLACEMENT PSI 700 ~~800~~ PSI 1200 RATE _____

MARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30
Bbl fresh water. Pump 4 sks gel-flush, 20 Bbl fresh water spacer, 12
Bbl dye water. Mixed 145 sks thickset cement w/ 1.5" Kol-seal 1 1/2"
@ 13 4/8" hole. Washout pump + lines shut down, release plug. Displace w/
21 3/4 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI.
wait 2 mins. release pressure, float held. Good cement returns to surface = 7
Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	145 sks	thickset cement	15.40	2233.00
1109A	725"	Kol-seal 5" 1/2"	.38	275.50
1118A	200"	gel-flush	.15	30.00
5407	7.98	ton-mileage bulk trk	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
			Subtotal	3835.50
			SALES TAX	102.45
			ESTIMATED TOTAL	3991.95

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AUTHORIZATION called by Tyler TITLE Co. Ep DATE _____