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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/12/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/17/07 9/28/07 10/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22041-0000
County: Lane

SW SW SW Sec. 21 Twp. 19 S. R. 28 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thomas "B" Well #: 1-21
Field Name: Hineman East

Producing Formation: Mississippi
Elevation: Ground: 2787' Kelly Bushing: 2796'
Total Depth: 4652' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2100' Feet
If Alternate II completion, cement circulated from 2100'
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan AK INJ 4-6-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: 12/12/07
Subscribed and sworn to before me this 12th day of December,
20 07.
Notary Public: Glenna Lowe
Date Commission Expires: _____

GLENN E. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 20 2007**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Thomas "B" Well #: 1-21
 Sec. 21 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	Common	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4647'	EA2	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4647' - 4652'	250 gal. 15% MCA	
		500 gal. 15% NE	

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TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4643'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>55</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Well Thomas B 1-21

STR Sec. 21-19S-28W

Cty Lane

State Kansas

Log Tops:

Anhydrite	2124' (+672) +14'
B/Anhydrite	2154' (+642) +13'
Heebner	3977' (-1181) +22'
Lansing	4019' (-1223) +20'
Stark	4296' (-1500) +22'
Pleasanton	4379' (-1583) +20'
'Labette	4540' (-1744) +17'
Cherokee Lime	4571' (-1775) +19'
Mississippi	4649' (-1853) +15'
RTD	4652'(1856)

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WICHITA, KS



CHARGE TO: *Trans Pacific Oil Corp*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET

No 12693

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>1-21</i>	LEASE <i>THOMAS B'</i>	COUNTY/PARISH <i>LANE</i>	STATE <i>KS</i>	CITY <i>WICHITA, KS</i>	DATE <i>9-29-07</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke #4</i>	RIG NAME/NO. <i>#4</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Dighton, KS</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Wildcat</i>	JOB PURPOSE <i>Longstring Cement 4 1/2" Prod Cong.</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106		40	Mi		400	1600.00
578		1			Pump Charge - Longstring		4167	Ft	100	1250.00	125000
221		1			Liquid KCL		2	gal		2600	5200
281		1			Mud Flush		500	gal		75	37500
298		1			D-Air		2	gal		3000	6000
402		1			Centralizers 4 1/2 4 1/2		11	ea	4 1/2 in	8500	93500
403		1			Cement Baskets 4 1/2 4 1/2		2	ea	4 1/2 in	39000	78000
404		1			Port Collar 4 1/2 4 1/2		1	ea	4 1/2 in	2250.00	2250.00
405		1			Formation PR Shoe 4 1/2		1	ea	4 1/2 in	1450.00	1450.00
406		1			Latch Down Plug & Baffle		1	ea	4 1/2 in	210.00	210.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *9-29-07* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				subtotal
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

(P1) 732600
 (P2) 419962
 1182562

Lane TAX 5.35% 513.90

12,339.57

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12693

CUSTOMER Trans Pacific Oil Corp. WELL 1-21 Thomas 'B' DATE 9-29-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT	UNIT PRICE	AMOUNT	
		LOC	ACCT	DEF								
325		2				Standard Cement (EA-2)	225	SKS	21150	lbs	12.00	2700.00
276		2				Floccle 1/4 #/SK	57	lbs			1.25	71.25
283		2				Salt 10%	1125	lbs			.20	225.00
284		2				Calseal	12	SKS	1158	lb	30.00	360.00
285		2				CFR-1	106	lbs			4.00	424.00
581		2				SERVICE CHARGE						
583		2				MILEAGE CHARGE						
						TOTAL WEIGHT	23596					
						LOADED MILES	90					
						TON MILES	471.92					
						CUBIC FEET	225 SKS				1.10	247.50
											1.00	471.92

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CONTINUATION TOTAL 4499.67

JOB LOG

SWIFT Services, Inc.

DATE 9-29-07 PAGE NO. 1

CUSTOMER Trans Pacific Oil Corp WELL NO. 1-21 LEASE Thomas 'B' JOB TYPE Cement L.S. TICKET NO. 12693

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							DN location w/ F.E - Rig LD DP.
	1400							Fin LD DP - change over
	1500							Start 4 1/2" 10 #/ft casing.
								Formation PKR shoe - Latch Down Baffle
								Cent. 1, 4, 7, 8, 9, 10, 11, 12, 2, 13 JT #s
								Cement Baskets #4-101 JT #s
								Part Collar 2100' #62 JT collar
	1710							Fin run casing - Tag bottom - Pull up 5'
	1715							Start cir casing
	1735							Fin cir casing - Drop PKR Shoe Ball
	1740							Plug RH 15SKS.
	1750	1						Hook to P.T. - Start Mud Push
	1752	5	12			1150		Set PKR shoe @ 1150' with Mud Push
		5 1/2	20			300 300		Pump 20831 KCL Push
						300		Start 210' SKS EA-2 CMT
	1814		52			50		Fin mixing out - Wash Pump Lines
	1817	7 1/2				50 300		Release Latchdown Plug - St. Displ
		5	70			800		Press before Plug down
	1830		73 1/2			1500		Plug down - Hold - Release & Hold
								Job Complete
								Wash up & Rack up
								<i>Thanks</i>
								Don, Blair & Jeff

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SWIFT Services, Inc.

JOB NO. **11** | TICKET NO. **13026 - 13027**
 LEASE **THOMAS "B"** | JOB TYPE **TOOLS - CEMENT COLLAR**

WELL NO. **1-21** | DESCRIPTION OF OPERATION AND MATERIALS

RT | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS (T, C) | PRESSURE (PSI) (TUBING, CASING) | DESCRIPTION OF OPERATION AND MATERIALS

1600
 ON LOCATION
 2 3/8 x 4 1/2 RRP = 3735' (29 OUT)
 TOC = 3610' 5' OPSD HOLE
 PORT COLLAR = 2100'

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1/15 1615
 1730
 1800
 ON LOCATION

START RBP - OPENING TOOL IN WELL 8' SUB ON BOTTOM
 SET RBP = 3735' PULL UP 10' OFF RBP
 DONE FOR TODAY

1/16 0800
 0845
 0900
 1000
 1010
 1050
 1100

ON LOCATION
 1000 LOAD HOLE - TEST RBP
 SPOT 1 SK SANDS 3705' - PULL UP LOCATE COLLAR
 LOAD HOLE - OPEN PORT COLLAR - TEST RATE
 MIX CEMENT 250 SMLS 1/4" FIBER P/SK
 DISPLACE CEMENT
 CLOSE PORT COLLAR - PRETEST - 750
 CIRCULATE 20 SKS CEMENT TO PET

1115 4 25 ✓ 550

RUN 4 JTS - CIRCULATE CLEAN
 WASH TRUCK

1200 3 1/2 40 ✓ 500
 1215

RUN TURBINE - CIRCULATE SANDS OFF RBP / ON-OFF 3X
 LEAVE RBP SET - PULL TURBINE UP 1 JT
 RELEASE RBP IN AM. 10-17-07

1230

JOB COMPLETE

THANK YOU
 WAYNE ROETT, SEN

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 WICHITA, KS

ALLIED CEMENTING CO., INC.

30413

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT Bend KS

DATE <u>9-17-07</u>	SEC. <u>21</u>	TWP. <u>19</u>	RANGE <u>18</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
THOMAS LEASE <u>0</u>	WELL # <u>1-21</u>		LOCATION <u>DIGHTON 6 S 2 E 15 E 3</u>		COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DUKE Rig #4
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 26690
 CASING SIZE 8 5/8 #24 DEPTH 266
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 16 BPLS

OWNER TRANS POC
 CEMENT
 AMOUNT ORDERED 175 sx Common + 3% CC + 2% GEL
 COMMON 175 @ 11.10 1942.50
 POZMIX _____ @ _____
 GEL 4 @ 16.65 66.60
 CHLORIDE 5 @ 46.60 233.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 184 @ 1.90 349.60
 MILEAGE 35 . 9 . 184 @ _____ 579.60
 TOTAL 3171.30

EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER DAVID J
 BULK TRUCK
 # 341 DRIVER DEREK D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

pipe on bottom BREAK circulation pump 175sx common + 3% CC + 2% GEL SHUT DOWN released plug and disp with 1600LBS FRESH WATER SHUT IN CEMENT DID CIRCULATE

Rig DOWN

CHARGE TO: TRANS POC
 STREET _____
 CITY _____ STATE _____ ZIP _____

THANK YOU

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Rich Wheeler

SERVICE
 DEPTH OF JOB 26690
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 6.00 210.00
 MANIFOLD HEAD RENT @ _____ 100.00
 _____ @ _____
 _____ @ _____

TOTAL 1125.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden plug 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Rich Wheeler
 PRINTED NAME