

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11/7/07</u> | <u>11/21/07</u> | <u>11/21/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 063-21693-0000

County: Gove

S/2 - S/2 - S/2 - Sec. 7 Twp. 14 S. R. 27 East West

330 feet from N (circle one) Line of Section

2640 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Graham Trust "A" Well #: 1-7

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 2544' Kelly Bushing: 2553'

Total Depth: 4425' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 252' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 4609
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cray Sharp

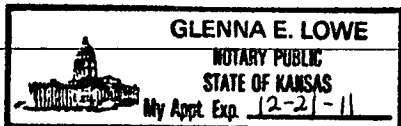
Title: Vice President Date: 12/11/07

Subscribed and sworn to before me this 11th day of December

2007

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received **DEC 12 2007**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Graham Trust "A" Well #: 1-7
 Sec. 7 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet) |
|--|--|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 252' | Common | 175 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
|--|---|---------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

Well Graham Trust A 1-7 **STR** 7-14S-27W **Cty** Gove **State** Kansas

Log Tops:

| | |
|-------------|--------------------|
| Anhydrite | 2001' (+552) -4' |
| B/Anhydrite | 2037' (+516) |
| Heebner | 3711' (-1158) flat |
| Lansing | 3750' (-1197) -3' |
| Kansas City | 3827' (-1274) -1' |
| Stark | 3987' (-1434) +1' |
| Pleasanton | 4045' (-1492) |
| Marmaton | 4056' (-1503) +2' |
| Labette | 4243' (-1690) +4' |
| Cherokee | 4275' (-1722) +5' |
| Mississippi | 4355' (-1802) -5' |
| RTD | 4425' (-1872) |

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RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25506

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--|--------------|---------------------|-------------------------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-7-07</u> | SEC <u>7</u> | TWP. <u>14S</u> | RANGE <u>27W</u> | CALLED OUT <u>12:00 pm</u> | ON LOCATION <u>2:30 pm</u> | JOB START <u>8:00 am</u> | JOB FINISH <u>9:00 pm</u> |
| Graham Trust LEAS | | WELL # <u>A#1-7</u> | LOCATION <u>Pindennis 1/4 E 15N</u> | COUNTY <u>Lane</u> | STATE <u>KS</u> | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>1 1/4 W N into</u> | | | | |

CONTRACTOR ~~S...~~ DUKE RIG 4
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 253'
 CASING SIZE 8 5/8 DEPTH 252'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 15BBLs

OWNER MULL DRILLING
 CEMENT
 AMOUNT ORDERED 175 SK COMMON + 3% CC + 2% GEL
 COMMON 175 SK @ 11.10 1942.50
 POZMIX _____ @ _____
 GEL 4 SK @ 16.65 66.60
 CHLORIDE 6 SK @ 46.60 279.60
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 18 SK @ 1.90 351.50
 MILEAGE 18 SK @ 40 666.00
 TOTAL 3306.20

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 341 DRIVER CARL S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION PUMP 175 SK COMMON + 3% CC + 2% GEL SHUT DOWN RELEASED PLUG AND DISP WITH 15BBLs OF FRESH WATER SHUT IN CEMENT DID CIRCULATE

RIG DOWN

SERVICE

DEPTH OF JOB 252'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 6.00 240.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION

DEC 12 2007

TOTAL 1155.00

CONSERVATION DIVISION

WIGHTA-KS

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME

Thank you