

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSION November 1999
Form must be Typed

WELL COMPLETION FORM

DEC 26 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

9/10/07 9/21/07 10/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21753 0000
County Haskell

SE - SE - NW - NE Sec. 8 Twp. 30 S. R. 32 E W
1,228 Feet from S(N) (circle one) Line of Section
1,325 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Redd Well # 4-B8-30-32
Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,906' Kelley Bushing 2,918'

Total Depth 5,780' Plug Back Total Depth 5,369'

Amount of Surface Pipe Set and Cemented at 1,799 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,372' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI WAM 122707
(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

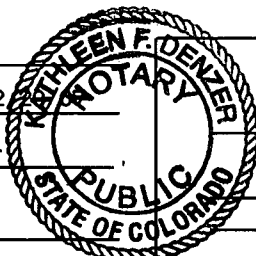
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret
Title Manager - Business & Regulatory Affairs Date 12

Subscribed and sworn to before me this 20th day of December
20 07

Notary Public Luther F. Royce

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC

Lease Name Redd Well # 4-B8-30-32

Sec. 8 Twp. 30 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,144'	-1,226'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Muncie Creek	4,497'	-1,579'
List All E.Logs Run:		Marmaton	4,834'	-1,916'
Cement Bond/Gamma Ray/OCL/ Variable Density;		Morrow	5,256'	-2,338'
Compensated Neutron/SSD & Borehole Compensated		St. Louis	5,519'	-2,601'
Sonic/ITT; Dual Induction				

CASING RECORD - <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,799'	Common	150	3%CC 1/4 Flo
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	17.5	5,773'	ASC	250	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,318'-5,337' (Morrow) - Open	36 bbls 15% HCL Acid/35 bbls Flush	
4	5,552'-5,556' (St. Louis) - Isolated	13 bbls Acid/ 30 bbls 2% KCL Flush	
	CIBP @ 5,369'		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5,289'</u>	Packer At <u>5,289'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>10/16/07</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>683</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>-0-</u>

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28711

Federal Tax I.F.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

10:45 am OAKRIDGE

DATE <u>9-11-07</u>	SEC. <u>8</u>	TWP. <u>30 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>10:45 am</u>	JOB START <u>1:00 am</u>	JOB FINISH <u>1:30 am</u>
LEASE <u>Radd</u>	WELL # <u>#4-62</u>	LOCATION <u>Sublette E side</u>			COUNTY <u>Harb...</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1" 25-w in</u>			

CONTRACTOR H. D. Doh OWNER Time

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1302'

CASING SIZE 8 1/2 DEPTH 1799'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40" S

CEMENT LEFT IN CSG. 40" S

PERFS.

DISPLACEMENT 111 97 BALS

EQUIPMENT

PUMP TRUCK CEMENTER T. J. J. - Max

217 HELPER Kelly

BULK TRUCK

373 DRIVER Scott

BULK TRUCK

399 DRIVER Don

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 575 L. to 700

114# 26 seal

150" C" 30 msc

COMMON Classic 150 @ 15⁰⁰ 2310⁰⁰

POZMIX @

GEL @

CHLORIDE 24 @ 46⁰⁰ 1117⁴⁰

ASC @

L. to 575 @ 11⁰⁰ 6813⁰⁰

@

Close seal 144# @ 2⁰⁰ 288⁰⁰

@

@

@

@

@

@

HANDLING 785 @ 1⁰⁰ 1491⁵⁰

MILEAGE .0945 x mile 2543¹⁰

TOTAL 14565⁰⁵

REMARKS:

cement did circulate

Approx 25 BALS

plug down @ 1:30 am

L. & P. Press 600#

Lead Press 950#

float hold

Thanks Tuzza crew

SERVICE

DEPTH OF JOB 1799'

PUMP TRUCK CHARGE 1610⁰⁰

EXTRA FOOTAGE @

MILEAGE 36 @ 6⁰⁰ 216⁰⁰

MANIFOLD thread @ 100⁰⁰

@

@

TOTAL 1936⁰⁰

CHARGE TO: Piroro-Warlock LLC

STREET

CITY STATE ZIP

L. to - 1.97 - 12.4 - 10.9

Classic - 1.32 - 14.8 - 6.31

PLUG & FLOAT EQUIPMENT

1 Guide shoe @ 280⁰⁰

1 Sure seal float collar @ 520⁰⁰

10-Cent @ 55⁰⁰ 550⁰⁰

1 Basket @ 220⁰⁰

@

TOTAL 1630⁰⁰

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT

RECEIVED
IF PAID IN 30 DAYS
KANSAS CORPORATION COMMISSION

SIGNATURE [Signature]

PRINTED NAME

DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 31728

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

Pump Truck 4:00 P.m. OAKLEY

DATE <u>9-21-07</u>	SEC. <u>8</u>	TWP. <u>30s</u>	RANGE <u>32W</u>	CALLED OUT _____	ON LOCATION <u>6:00 P.m.</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Redd</u>	WELL # <u>4-08-30-32</u>	LOCATION <u>sublette East edge 145 WINTO</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR H-2 Drilling Rig #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5780'
 CASING SIZE 5 1/2 DEPTH 5773'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 3419.86'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.34
 CEMENT LEFT IN CSG. 40.34
 PERFS. _____
 DISPLACEMENT 136.43 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 250 SKS ASC 28 gal
10% salt 5" sk Gilsonite 1/2 of 1% FL-160
500 gal WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 5 sks @ 16.65 83.25
 CHLORIDE _____ @ _____
 ASC 250 SKS @ 14.90 3725.00
 _____ @ _____
Salt 23 sks @ 19.20 441.60
 _____ @ _____
Gilsonite 1250 # @ .70 875.00
 _____ @ _____
FL-160 116 # @ 10.65 1235.40
500 gal WFR-2 @ 1.00 500.00
 _____ @ _____
 HANDLING 305 SKS @ 1.90 617.50
 MILEAGE 98 SK/mile 877.50
 TOTAL 8355.25

REMARKS:

Pump 500 gal WFR-2
Plug mouse hole 10 sks Rathole 15 sks
Mix 225 sks ASC down center
Wash pump and line clean
ASP plug down
1100 # LIFT 1400 # Land
plug landed float held
thank you

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SERVICE

DEPTH OF JOB 5773'
 PUMP TRUCK CHARGE _____ 1965.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 miles @ 6.00 180.00
 MANIFOLD head rental @ _____ 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 2245.00

CHARGE TO: Presco western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2
 1 Guide shoe @ 170.00
 1 Abu Insert @ 260.00
 1 Basket @ 165.00
 1 Port collar @ 1750.00
 7 Centralizers @ 50.00 350.00
 1 Rubber plug 65.00
 TOTAL 2760.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME _____

DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS