

12/05/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11/2/07 11/7/07 N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 205-27339-00-00
 County: Wilson
 C SW SE NW Sec. 18 Twp. 28 S. R. 14 East West
2300 feet from S / (circle one) Line of Section
1860 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: K. White Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1530' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 44' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 165 _____ sx cmt.
 Drilling Fluid Management Plan ATTN: 3-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lyberger
 Title: Administrative Assistant Date: 11/27/07
 Subscribed and sworn to before me this 27 day of November
20 07
 Notary Public: Tracy Miller
 Date Commission Expires: _____
TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Cherokee Wells, LLC Lease Name: K. White Well #: A-1
 Sec. 18 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.625"	26#	44'	Portland		
Longstring	6.75"	4.5"	10.5#	1525'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhrr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13158
 LOCATION EUREKA
 FOREMAN ROCK LEFFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-07		K. White A-1				Wilson
CUSTOMER <u>DOMESTIC Energy PARTNERS</u>			TRUCK #			
MAILING ADDRESS <u>4916 Camp Bowie, suite 200</u>			DRIVER			
CITY <u>FORT WORTH</u>			TRUCK #			
STATE <u>Tx</u>			DRIVER			
ZIP CODE <u>76107</u>						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1525' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 4/8" SLURRY VOL 50 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2444 bbl DISPLACEMENT PSI 700 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 35
8bl fresh water. Pump 6 sec gel-flush, 20 bbl fresh water spacer,
15 bbl dye water. Mixed 165 sec thickset cement w/ 5" Kal-seal
100/sk @ 13 4/8" 100/sk washout pump + lines. shut down, release plug.
Displace w/ 2444 bbl fresh water. Final pump pressure 700 PSI. Pump
plug to 1200 PSI. wait 2 mins. release pressure, float held. Good cement
returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sec	thickset cement	15.40	2541.00
1110A	825*	Kal-seal 5" 100/sk	.38	313.50
1118A	300*	gel-flush	.15	45.00
5407	9.08	tan-mileage bulk TRK	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
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			subtotal	4196.50
			SALES TAX	185.19
			ESTIMATED TOTAL	4381.69

218248

AUTHORIZATION called by Tyler TITLE Co. Rep DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	1	Lic: 33539	S18	T28S	R14E
API #:	15-205-27340-0000		Location: C,SW,SE,NW		
Operator:	Cherokee Wells, LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

HAVE RIG
Rig #1
WILL DIG

			Gas Tests			
Well #:	A-1	Lease Name: K. White	Depth	Inches	Orifice	flow - MCF
Location:	2300 ft. from N	Line	348	No Flow		
	1860 ft. from W	Line	630	12	1/2"	25.8
Spud Date:	11/2/2007		663	Gas Check Same		
Date Completed:	11/7/2007	TD: 1530	805	8	3/4"	40
Driller:	Shaun Beach		840	4	3/4"	40
Casing Record	Surface	Production	943	15	3/4"	55.2
Hole Size	12 1/2"	6 1/4"	1013	12	3/4"	49.3
Casing Size	8 5/8"		1068	Gas Check Same		
Weight	26#		1080	17	3/4"	58.5
Setting Depth	44'		1098	16	3/4"	56.8
Cement Type	Portland		1145	No Flow		
Sacks	Consolidated		1155	3	3/4"	24.5
Feet of Casing			1217	Gas Check Same		
			1230	13	3/4"	51.4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	273	285	shale	626	627	coal
2	18	sandstone	285	343	shale	627	646	shale
18	22	shale	343	345	blk shale	646	653	lime
22	25	clay	345	386	shale	653	657	shale
25	45	sandstone	345		add water	657	659	blk shale
45	95	shale	386	403	lime	659	667	shale
95	98	lime			lot more water	667	677	lime
98	106	shale	403	471	shale	677	679	shale
106	109	lime	471	474	lime	679	687	lime
109	164	shale	474	497	shale	687	689	shale
164	171	sandstone	497	514	lime	689	702	lime
171	187	sandy shale	514	544	shale	702	760	shale
187	199	sand	544	596	lime	760	794	lime
199	219	sandy shale			showing oil	794	795	shale
219	237	sand	596	620	sand	795	798	lime
237	273	sandy shale	620	626	sandy shale	798	800	shale

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Operator: Cherokee Wells LLC			Lease Name: K White			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
800	804	vlk shale	1060	1065	lime	1337	1341	sand
804	810	shale	1065	1066	coal	1341	1354	shale
805		stopped for day	1066	1073	Pink lime	1354	1358	lime
810	820	lime	1073	1074	coal	1358	1421	shale
820	823	shale	1074	1091	lime			oil on pit
823	824	lime	1090		oil smell	1421	1423.5	coal
824	828	shale	1091	1095	Lexington blk shale	1423.5	1432	shale
828	835	lime	1095	1117	shale	1432	1435	coal
835	836	shale	1117	1118	sand	1435	1440.5	shale
836	837	blk shale	1118	1121	shale	1440.5	1471	lime
837	841	shale	1121	1138	Oswego lime	1471	1530	chat
841	860	lime			oil smell			oil smell
860	875	shale	1138	1140	shale	1530		Total Depth
875	876	lime	1140	1142	blk shale			
876	877	shale	1142	1151	lime			
877	878	lime	1151	1153	coal			
878	916	shale	1153	1156	shale			
916	917	lime	1156	1159	shale			
917	935	shale	1159	1197	sand			
935	939	lime			oil smell			
939	940	coal	1197	1209	sandy shale			
940	943	shale	1209	1210	lime			
943	958	lime	1210	1212	shale			
958	965	shale	1212	1214	coal			
965	973	lime	1214	1223	shale			
		oil smell	1223	1224.5	lime			
973	983	green shale	1224.5	1226	shale			
983	986	sand	1226	1227	coal			
986	990	sandy shale	1227	1235	shale			
990	1000	shale	1235	1245	sandy shale			
1000	1009	shale	1245	1289	shale			
1009	1010	coal	1289	1295	sandy shale			
1010	1014	shale	1295	1305	shale			
1014	1047	sand	1305	1315	sand			
1047	1060	shale	1315	1337	shale			

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Notes:

CW-124

07LK-110707-R1-046-K. White A-1-CWLLC-CW-124

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