

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Clubine Well #: C3-34
 Sec. 34 Twp. 32 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL DEC 19 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1560'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1386.5' - 1388.5'	100 gal 15% HCl, 3060# sd, 125 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 3/8"	1533'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
9-7-07		Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	6	28	NA	NA	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 34	T. 32	R. 14E
API No. 15- 125-31321	County: MG		
Elev. 865	Location: C NW SE		

Gas Tests:
<p>CONFIDENTIAL DEC 19 2007 KCC</p>
Comments:
Start injecting @ 350

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-34 Lease Name: J. CLUBINE
Footage Location: 1980 ft. from the South Line
1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 8/22/2007 Geologist:
Date Completed: 8/24/2007 Total Depth: 1566

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	pink	885	906				
clay	3	7	shale	906	984				
shale	7	17	oswego	984	1012				
lime	17	19	summit	1012	1024				
shale	19	281	lime	1024	1050				
sandy shale	281	298	mulky	1050	1060				
sand	298	334	lime	1060	1065				
sandy shale	334	349	shale	1065	1074				
shale	349	456	coal	1074	1075				
lime	456	468	shale	1075	1094				
black shale	468	471	coal	1094	1095				
shale	471	579	shale	1095	1137				
lime	579	580	coal	1137	1139				
shale	580	634	shale	1139	1156				
black shale	634	636	coal	1156	1157				
shale	636	741	shale	1157	1390				
lime	741	749	coal	1390	1392				
shale	749	752	shale	1392	1435				
lime	752	762	Mississippi	1435	1566				
sand	762	771							
lime	771	778							
shale	778	855							
sand	855	865							
shale	865	885							

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