

12/04/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/7/07 8/12/07 8/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26976-0000
County: Neosho
_____- - - SW - SW Sec. 36 Twp. 29 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: John, Velma Well #: 36-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1096 Plug Back Total Depth: 1088.10
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1088.10
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK INS 32409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 12/4/07
Subscribed and sworn to before me this 4th day of Dec
07
Notary Public: Alena V. Venneeman
Date Commission Expires: 7-1-08

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Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: John, Velma Well #: 36-2
 Sec. 36 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1088.10	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	985-987/932-934/926-928	400gal 15%HCLw/ 57 bbls 2%kcl water, 705bbls water w/ 2% KCL, Blockade, 7000# 20/40 sand	985-987/932-934 926-928
4	775-777/708-710/670-673/647-649	400gal 15%HCLw/ 59 bbls 2%kcl water, 648bbls water w/ 2% KCL, Blockade, 4500# 20/40 sand	775-777/708-710 670-673/647-649
4	564-568/552-556	400gal 15%HCLw/ 58 bbls 2%kcl water, 830bbls water w/ 2% KCL, Blockade, 10900# 20/40 sand	564-568/552-556

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		1055 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
9/4/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
n/a	14.8mcf	22.9bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	36	T.	29	R.	18		
API #	133-26976	County:	Neosho		467'	no blow			
Elev:	982'	Location	Kansas		498'	no blow			
								560'	no blow
Operator: Quest Cherokee, LLC								591'	no blow
Address: 9520 N. May Ave, Suite 300								650'	no blow
Oklahoma City, OK. 73120								684'	no blow
Well #	36-2	Lease Name		John, Velma		780'	no blow		
Footage Location		660 ft from the	S	Line	808'	no blow			
		660 ft from the	W	Line	839'	no blow			
Drilling Contractor: TXD SERVICES LP								870'	no blow
Spud Date: NA		Geologist:				901'	no blow		
Date Comp: 8/11/2007		Total Depth: 1097'				932'	no blow		
Exact spot Location: SW SW								963'	no blow
								994'	9 - 3/4" 42.5
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	470	472	coal	669	671
lime	22	92	lime	472	480	b.shale	671	673
shale	92	120	b.shale	480	490	coal	673	674
coal	120	121	shale	490	496	sand	674	680
shale	121	132	lime	496	509	shale	680	712
lime	132	200	shale	509	531	b.shale	712	715
shale	200	261	lime	531	538	shale	715	750
sand	261	269	sand	538	541	sand	750	760
sand/shale	269	280	lime	541	551	shale	760	777
shale	280	330	shale	551	555	coal	777	780
lime	330	336	lime	555	558	shale	780	800
shale	336	338	b.shale	558	560	sand	800	837
lime	338	347	shale	560	561	shale	837	839
shale	347	368	lime	561	571	sand	839	840
lime	368	369	b.shale	571	573	shale	840	880
sand	369	372	lime	573	575	b.shale	880	882
shale	372	376	sand	575	577	shale	882	903
sand	376	420	shale	577	639	sand	903	928
shale	420	440	lime	639	641	shale	928	980
lime	440	444	shale	641	650	sand	980	982
coal	444	446	coal	650	652	coal	982	984
shale	446	450	shale	652	667	shale	984	989
lime	450	470	b.shale	667	669	mississippi	989	1097

220' added water, 780' odor

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2340**

FIELD TICKET REF#

FOREMAN Joe

622080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-07	John Velma 36-2	36	29	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:45	4:45		903427		7	<i>Joe Pen</i>
Tim	↓	4:45		903255		7	<i>Tim Capor</i>
MAVRICK	↓	1:15		903206		3.5	<i>MVRICK</i>
Kevin	↓	1:00		903140	932452	3.25	<i>Kevin Stated</i>
Gary	↓	1:30		931500		3.75	<i>At Goodie</i>

JOB TYPE Logging HOLE SIZE C 3/4 HOLE DEPTH 1096 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1088-10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RM 15K gal of 11 bbl dye of 150 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

1088-10 ft 4 1/2 Casing
 6 Centralizers
 1 4 1/2 float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	7 hr	Foreman Pickup	
902255	7 hr	Cement Pump Truck	
902206	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>Baffles 3 1/2 #3</u>	
1126	1	OWC Blend Cement - <u>1 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - <u>Catecholate</u>	
1123	7000 gal	City Water	
902140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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