

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/13/09

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Drilling  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/14/07	8/19/07	8/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27059-0000  
County: Neosho  
\_\_\_\_\_ e/2 se se Sec. 25 Twp. 29 S. R. 18  East  West  
660 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Beachner Bros Well #: 25-29-18-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 998 Kelly Bushing: n/a  
Total Depth: 1128 Plug Back Total Depth: 1119.56  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1119.56  
feet depth to surface w/ 180 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Att II NJ 32409  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/12/07  
Subscribed and sworn to before me this 12<sup>th</sup> day of December,  
2007.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**DEC 14 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 25-29-18-2  
 Sec. 25 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1119.56	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1010-1013/955-957/949-951	400gal 15%HCLw/ 50 bbls 2%kcl water, 630bbls water w/ 2% KCL, Biocide, 5500# 20/40 sand	1010-1013/955-957
			949-951
4	793-795/724-726/688-691/665-667	400gal 15%HCLw/ 38 bbls 2%kcl water, 794bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	793-795/724-726
			688-691/665-667
4	582-586/569-573	400gal 15%HCLw/ 63 bbls 2%kcl water, 830bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	582-586/569-573

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1088.5	n/a			
Date of First, Resumerd Production, SWD or Enhr. 9/10/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls	Gas-Oil Ratio	Gravity		
	n/a	34.7mcf					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER **2173**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe

622810

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-20-07	Beachman P10 25-29-18-2		25	29	18	RU	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	11:30		903427		2 hr	Joe Bon
Maurick	10:30			903197		3 hr	Maurick
Tyler	10:30			903600		3 hr	Tyler
Tim A.	10:30			903140	932452	3 hr	Tim A.
Gary C.	10:30	2:00		931500		3.5 hr	Gary C.

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1127 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 119.56 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.84 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Installed cement head ran 1 SK gel & 12 bbl dye & 180 SKS of cement to get dye to surface. flush pump. Pump pipe plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	119.56'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
903427	2 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	170 sack	Portland Cement	
1124	1	<del>3" 3 1/2</del> 4 1/2 w: per plug	
1126	2	<del>3" 3 1/2</del> FRAC BA FLES 3" 3 1/2	
1110	10 sack	Gilsonite	
1107	1 sack	Flo-Seal	
1118	1 sack	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sack	<del>Sodium Sulfate</del> Cal Chloride	
1123	5000 Gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 25</b>	<b>T. 29</b>	<b>R. 18</b>	<b>281'</b>	<b>0 no blow</b>	
<b>API #</b>	133-27059	<b>County:</b>	Neosho		<b>560'</b>	<b>slight blow</b>	
<b>Elev:</b>	998'	<b>Location</b>	Kansas		<b>839'</b>	<b>slight blow</b>	
<b>Operator:</b>	Quest Cherokee, LLC				<b>963'</b>	<b>slight blow</b>	
<b>Address:</b>	9520 N. May Ave, Suite 300				<b>1025'</b>	<b>8 - 1/2" 17.2</b>	
	Oklahoma City, OK. 73120				<b>1128'</b>	<b>10 - 1/2" 19.9</b>	
<b>Well #</b>	25-29-18-2	<b>Lease Name</b>	Beachner Bros.				
<b>Footage Location</b>	660 ft from the		<b>S</b>	<b>Line</b>			
	330 ft from the		<b>E</b>	<b>Line</b>			
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>						
<b>Spud Date:</b>	NA	<b>Geologist:</b>					
<b>Date Comp:</b>	8/19/2007	<b>Total Depth:</b>	1128'				
<b>Exact spot Location:</b>	E/2 SE SE						
<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>					
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	387	465	sand/shale	868	957
clay/shale	1	22	lime	465	509	coal	957	958
shale	22	59	b.shale	509	510	shale	958	1011
lime	59	140	shale	510	547	sand/shale	1011	1015
shale	140	141	coal	547	548	coal	1015	1016
b.shale	141	143	lime	548	571	shale	1016	1021
shale	143	145	shale	571	580	sand/shale	1021	1025
lime	145	147	lime	580	585	lime/miss	1025	1128
shale	147	167	b.shale	585	587			
lime	167	193	shale	587	628			
shale	193	224	sand	628	665			
lime	224	234	sand/shale	665	689			
sand/shale	234	246	lime	689	695			
b.shale	246	248	sand	695	705			
shale	248	264	lime	705	713			
lime	264	266	shale	713	753			
shale	266	280	sand	753	769			
coal	280	281	shale	769	798			
sand	281	294	coal	798	799			
shale	294	358	shale	799	819			
sand	358	364	sand	819	837			
shale	364	369	coal	837	838			
sand	369	387	shale	838	868			

505' added water

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