

12/04/07

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**ORIGINAL**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/7/07</u>	<u>8/13/07</u>	<u>8/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27082-0000  
County: Neosho  
\_\_\_\_\_ SW \_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 1 Twp. 30 S. R. 18  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Kramer, Lois Well #: 1-3  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 972 Kelly Bushing: n/a  
Total Depth: 1065 Plug Back Total Depth: 1051.25  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1051.25  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AK JNS32409  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/4/07

Subscribed and sworn to before me this 4<sup>th</sup> day of Dec, 2007.

Notary Public: Denise J. Steneman  
Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, Lois Well #: 1-3  
 Sec. 1 Twp. 90 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1051.25	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	951-954/896-898/890-892	300gal 15%HCLw/ 59 bbls 2%kcl water, 644bbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	951-954/896-898 890-892
4	670-672/633-636/610-612	300gal 15%HCLw/ 50 bbls 2%kcl water, 599bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	670-672/633-636 610-612
4	521-525/509-513	300gal 15%HCLw/ 54 bbls 2%kcl water, 713bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	521-525/509-513

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1022.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/5/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 8.2mcf	Water Bbls. 172.6bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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DEC 04 2007

KCC

TICKET NUMBER 2356

FIELD TICKET REF #

FOREMAN Joe

623300

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	Kramer Bois 1-3	1	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blanton
Tim	6:45			903255		3.25	Tim
Tyler	6:30			903600		3.5	
Maverick	7:00			903140	932452	3	
Gary	7:00			931500		3	

JOB TYPE Long string HOLE SIZE C 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1051.25 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PANS 1 SK gel + 10 bbl dye + 140 SKS of cement  
 to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1051.25	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3.5 <del>hr</del>	Bulk Truck	
1104	130 SK	Portland Cement	
1124	3	50/50 POZ Blend Cement	Bottles 3 1/2 # 3
1126	1	OWO Blend Cement	4 1/2 wiper plug
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 ml	KCL	
1111B	3 SK	Sodium Silicate	Catchbride
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	1	<b>T.</b>	30	<b>R.</b>	18
<b>API #</b>	133-27082	<b>County:</b>	Neosho	467'	10 - 1/2"	19.9	
<b>Elev:</b>	972'	<b>Location</b>	Kansas	498'	10 - 1/2"	19.9	
				653'	9 - 3/4"	42.5	
<b>Operator:</b>	Quest Cherokee, LLC			684'	10 - 3/4"	44.8	
<b>Address:</b>	9520 N. May Ave, Suite 300			715'	10 - 3/4"	44.8	
	Oklahoma City, OK. 73120			901'	7 - 3/4"	37.4	
<b>Well #</b>	1-3	<b>Lease Name</b>	Kramer, Lois	963'	3 - 3/4"	24.5	
<b>Footage Location</b>	2310 ft from the	N	Line	1066'	12 - 3/4"	49.3	
	2310 ft from the	E	Line				
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>						
<b>Spud Date:</b>	NA	<b>Geologist:</b>					
<b>Date Comp:</b>	8/13/2007	<b>Total Depth:</b>	1066'				
<b>Exact spot Location:</b>	SW SW NE						
	<b>Surface</b>	<b>Production</b>					
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	451	480			
clay/shale	1	22	coal	480	481			
shale	22	35	shale	481	488			
lime	35	39	lime	488	526			
shale	39	83	shale	526	610			
coal	83	84	coal	610	611			
shale	84	97	shale	611	637			
lime	97	124	coal	637	638			
shale	124	166	shale	638	645			
lime	166	172	sand	645	670			
shale	172	183	coal	670	700			
b.shale	183	185	sand	700	709			
shale	185	213	coal	709	710			
coal	213	214	sand	710	731			
lime	214	216	coal	731	732			
shale	216	249	sand	732	740			
b.shale	249	251	coal	740	741			
lime	251	275	sand	741	750			
shale	275	414	shale	750	888			
lime	414	435	coal	888	897			
b.shale	435	436	shale	897	961			
shale	436	450	mississippi	961	1066			
coal	450	451						

900' injected water

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