

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/14/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Drilling
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/14/07 8/24/07 8/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date:

API No. 15 - 133-27060-0000
County: Neosho
_____ SW _____ SE _____ SW Sec. 30 Twp. 29 S. R. 19 East West
330 feet from (S) N (circle one) Line of Section
1640 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Beachner Bros Well #: 30-29-19-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1078.45
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1078.45
feet depth to surface w/ 165 _____ sx cmt.

Drilling Fluid Management Plan AK 12/14/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/12/07
Subscribed and sworn to before me this 12th day of December
2007
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**

 Geologist Report Received **DEC 14 2007**

 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 30-29-19-3
 Sec. 30 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1078.45	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	963-966/912-914/906-908	500gal 15%HCLw/ 60 bbls 2%kcl water, 673bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	963-966/912-914
			906-908
4	754-756/686-688/650-653/628-630	400gal 15%HCLw/ 55 bbls 2%kcl water, 683bbls water w/ 2% KCL, Biocide, 6200# 20/40 sand	754-756/686-688
			650-653/628-630
4	547-551/533-537	300gal 15%HCLw/ 38 bbls 2%kcl water, 654bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	547-551/533-537

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1006	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		22.4mcf	5.2bbls	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-1B.)
 Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2370

FIELD TICKET REF # _____

FOREMAN Jae

622780

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-24-07	Beachline Brns. 30-29-1913			130	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	12:00	5:00		903427		5	Jae Blanchard
TIM		4:15 4:15		903255		4.25	T. Tim
T-HER		4:15		903600		4.25	T. Her
MAVERICK		4:30		903140	932452	4.5	M. Maverick
Gary		4:30		931500		4.5	G. Gary

JOB TYPE Longstroke HOLE SIZE 6 3/4 HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1078.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head RAN 1 SK gel & 11 bbl dye & 165 SKs of cement to get dye to surface. flush pump. Pump wipe plug to bottom & set float shoe

CONFIDENTIAL
8-22-2007

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1078.45	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	
903427	5 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
905600	4.25 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 3 1/2 # 3
1126	1	GWC Blend Cement	4 1/2 wipe plug
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

DEC 4 2007

CONSERVATION DIVISION
WICHITA, KS