

12/12/09

CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/14/07	8/15/07	8/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27037-0000
 County: Neosho

_____ - sw - nw Sec. 8 Twp. 27 S. R. 19 East West
1850 feet from S N (circle one) Line of Section
600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mih, Alexander D. Well #: 8-1
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple
 Elevation: Ground: 1002 Kelly Bushing: n/a
 Total Depth: 1109 Plug Back Total Depth: 1099
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1099
 feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan ALT JANS 3/24/09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/12/07
 Subscribed and sworn to before me this 12th day of December,
2007.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes No Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 8-1
 Sec. ⁸ Twp. ²⁷ S. R. ¹⁹ East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1099	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

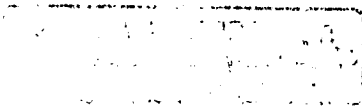
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	845-847/833-835/797-799/758-760/709-712	400gal 15% HCL/w/ 37 bbls 2% kcl water, 646bbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	845-847/833-835 797-799 758-760/709-712
4	623-627/609-613	300gal 15% HCL/w/ 52 bbls 2% kcl water, 646bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	623-627/609-613

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		957.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/17/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.8mcf	Water Bbls. 66.6bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2361**

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-07	Mih Alexander 8-1	8	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:45	1:00		903427		3.25	Joe Blamlock
Maverick	↓	↓		903255			
Tyler	↓	↓		903600			
Kevin	↓	↓		903140	932452		
Gary	↓	↓		931500			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1109 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1099 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cementhead RAW 2 SKS gel & 11 bbl disp & 144 SKS of cement to get dy to surface. flush pump. Pump Wiper plug to bottom & set float shoe

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	1099	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	134 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Buffles 3 1/2 #3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	10.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcium chloride	
1123	720 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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WICHITANKS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/15/07
Lease: Mih, Alexander D.
County: Nowata
Well#: 8-1
API#: 15-133-27037-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	584-605	Lime
22-43	Lime	605-611	Black Shale
43-69	Wet Sand	611-618	Lime
69-87	Lime	615	Gas Test 8# at 1/4" Choke
87-104	Sand	618-621	Black Shale and Coal
104-146	Lime	621-685	Sandy Shale
146-157	Sand	633	Gas Test 8# at 1/4" Choke
157-189	Lime	685-686	Coal
189-200	Sand	686-706	Sand
200-216	Lime	706-707	Lime
216-260	Sand With Lime Streaks	707-708	Coal
260-414	Shale	708-739	Shale
414-428	Lime	739-741	Coal
428-483	Sandy Shale	741-780	Shale
483-491	Lime Streaks	780-782	Coal
491-494	Lime	782-799	Shale
494-512	Shale	799-800	Coal
512-516	Lime	800-812	Shale
516-519	Coal	812-826	Sand
519-540	Lime	826-828	Coal
540-543	Black Shale	828-839	Shale
543-583	Shale	839-840	Coal
574	Gas Test 8# at 1/4" Choke	840-855	Sandy Shale
583-584	Coal	855-882	Shale

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