

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSION September 1999
Form must be Typed

DEC 14 2007

12/13/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO PETROLEUM COMPANY
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: SCOTT MUELLER / JEFF ZAWILA
Designate Type of Completion

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New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
8/19/07 8/29/07 10/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21818-0000
County MORTON
NE - SW - SW - SE Sec. 28 Twp. 33 S. R. 39 E W
500 Feet from S/N (circle one) Line of Section
2100 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name RENEE Well # 28 #1
Field Name _____
Producing Formation MORROW
Elevation: Ground 3254 Kelley Bushing 3266
Total Depth 6539 Plug Back Total Depth 5962
Amount of Surface Pipe Set and Cemented at 1655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3290 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 3-26-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 12/13/07
Subscribed and sworn to before me this 13th day of December, 2007.
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name RENEE

Well # 28 #1

Sec. 28 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SD/DUAL SPACED NEUTRON, DOWNLOG & CBL

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1655	MIDCON2 PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	4 1/2	10.5	5998	50/50POZ PP	270	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5812 - 5818	24,500# 20/40 SD W/24,952G 65%	5812-5818
		CO2 16 VIS 4% GELLED H2O	

TUBING RECORD	Size 2 3/8	Set At 5809	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	-------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 10/12/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 10/25	Oil Bbls. 77	Gas Mcf 46	Water Bbls. 0	Gas-Oil Ratio 597	Gravity 39.72
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : RENEE 28 #1		
FORMATION	TOP	DATUM
CHASE	2527	739
COUNCIL GROVE	2840	426
NEVA	2998	268
WABAUNSEE	3280	-14
BASE OF HEEBNER	4096	-830
LANSING	4200	-934
MARMATON	4887	-1621
MORROW	5722	-2456

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

DEC 14 2007

Cementing Job Summary

CONSERVATION DIVISION
The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5308908
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#1	API/UWI #:	CONFIDENTIAL
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8	State: Kansas	
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing	KCC	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	DEETZ, DONALD E	6.5	389855	feenstra, ray	4.0	400128
SPRADLIN, PERRY Neal	6.5	393988	TORRES, CLEMENTE	6.5	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10243558	50 mile	10949718	50 mile
54029	50 mile	6612	50 mile	75821	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/20/07	6.5	3.5						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	20 - Aug - 2007	03:00	CST
Form Type			BHST	Job Started	20 - Aug - 2007	06:15	CST
Job depth MD	1660. ft		Job Depth TVD	Job Started	20 - Aug - 2007	11:03	CST
Water Depth			Wk Ht Above Floor	Job Completed	20 - Aug - 2007	12:42	CST
Perforation Depth (MD)	From		To	Job Completed	20 - Aug - 2007	12:42	CST
				Departed Loc	20 - Aug - 2007	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1660	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1615	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				103.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement	103	Shut In: Instant			Lost Returns	0	Cement Slurry			Pad		
Top Of Cement		5 Min			Cement Returns	65	Actual Displacement			Treatment		
Frac Gradient		15 Min			Spacers	0	Load and Breakdown			Total Job	6	
Rates												
Circulating	3	Mixing		5.5	Displacement	6	Avg. Job		5			
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature <i>Dale Passy</i>							

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 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5308908
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	08/20/2007 06:30							RIG WAS DRILLING WHEN WE ARRIVED
Pre-Job Safety Meeting	08/20/2007 06:35							
Rig-Up Completed	08/20/2007 07:45							CONFIDENTIAL DEC 13 2007
Start In Hole	08/20/2007 08:00							
Casing on Bottom	08/20/2007 10:00							KCC
Circulate Well	08/20/2007 10:05							
Test Lines	08/20/2007 11:05							PSI TEST TO 2000
Pump Lead Cement	08/20/2007 11:10		6		158		250.0	300 SKS @ 11.4
Pump Tail Cement	08/20/2007 11:49		6		43		150.0	180 SKS @ 14.8
Drop Plug	08/20/2007 11:59							
Pump Displacement	08/20/2007 12:01		6		103		250.0	GOT 65 BBL OF CEMENT RETURNS
Other	08/20/2007 12:18							STAGED CEMENT LAST 20 BBL.
Bump Plug	08/20/2007 12:40		2				400.0	LANDED AT 400 TOOK TO 900 . CHECKED FLOATS
End Job	08/20/2007 12:42							
Post-Job Safety Meeting (Pre Rig-Down)	08/20/2007 12:47							THANKS FOR CALLING HALLIBURTON ERIC & CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 302122

Quote #:

Sales Order #:

5308908

SUMMIT Version: 7.20.130

Monday, August 20, 2007 12:56:00

HALLIBURTON

DEC 14 2007
Cementing Job Summary
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2594078	Quote #:	Sales Order #: 5326766
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#1	API/UWI #:	CONFIDENTIAL
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8	DEC 13 2007	
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		KCC
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	12.5	226567	BERUMEN, EDUARDO	12.5	267804	MCBRYDE, RUSSELL	18.5	417235
MCINTYRE, BRIAN C	31.0	106009	Lopez, Juan	18.5	198514			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10286731	50 mile	10825713	50 mile
54029	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
			On Location	27 - Aug - 2007	20:30	CST	
Form Type	BHST		Job Started	27 - Aug - 2007	23:30	CST	
Job depth MD	6225. ft	Job Depth TVD	Job Started	28 - Aug - 2007	02:06	CST	
Water Depth		Wk Ht Above Floor	Job Completed	28 - Aug - 2007	16:39	CST	
Perforation Depth (MD) From		To	Departed Loc	29 - Aug - 2007	18:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							6000.	6263.		
Multiple Stage Cementer	Used								3300.		
4 1/2 DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)			6263.		
Production Hole				7.875					6000.		
Production Casing	Used		4.5	4.052	10.5				6000.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	23	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary **KCC**

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug 6225-6000	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	70.0	sacks	15.8	1.16	5.03		5.03	
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	0.5 %	HALAD(R)-322, 50 LB (100003646)								
	0.1 %	HR-5, 50 LB SK (100005050)								
	5.034 Gal	FRESH WATER								
2	Primary Cement 1st stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	130.0	sacks	13.5	1.62	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	7.273 Gal	FRESH WATER								
3	Primary Cement 2nd stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	140.0	sacks	13.5	1.62	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	7.273 Gal	FRESH WATER								
4	Plug Rat & Mouse	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.62	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	7.273 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>D. P. Pooj</i>						

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WICHITA, KS

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2594078	Quote #:	Sales Order #: 5326766
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/27/2007 20:30							
Safety Meeting - Service Center or other Site	08/27/2007 21:30							
Crew Leave Yard	08/27/2007 22:15							
Arrive At Loc	08/27/2007 23:30							
Assessment Of Location Safety Meeting	08/27/2007 23:45							
Other	08/27/2007 23:50							RIG CIRCULATON ON BOTTOM DRILL PIPE SET @ 6263'
Safety Meeting - Pre Rig-Up	08/28/2007 00:00							
Rig-Up Equipment	08/28/2007 00:05							
Rig-Up Completed	08/28/2007 01:15							
Safety Meeting - Pre Job	08/28/2007 01:50							
Test Lines	08/28/2007 02:06							TEST LINES 3500 PSI
Pump Cement	08/28/2007 02:12		5		14.5	250.0		70 SKS PREMIUM G @ 15.8#GAL
Pump Displacement	08/28/2007 02:17		6.5		85	75.0		MUD
Shutdown	08/28/2007 02:32							SHUT DOWN KNOCK LOOSE
Other	08/28/2007 02:33							PULL DRILL PIPE—CIRCULATE WELL
Other	08/28/2007 09:00							RELEASED FROM LOCATION—RIG GOING IN WITH DRILL BIT—

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2594078

Quote #:

Sales Order #:

5326766

SUMMIT Version: 7.20.130

Wednesday, August 29, 2007 05:04:00

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DEC 13 2007

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	08/28/2007 09:20							
Rig-Down Equipment	08/28/2007 09:30							
Rig-Down Completed	08/28/2007 10:30							
Safety Meeting - Departing Location	08/28/2007 11:30							
Call Out	08/28/2007 22:00							
Safety Meeting - Service Center or other Site	08/28/2007 23:00							
Crew Leave Yard	08/28/2007 23:30							
Arrive At Loc	08/29/2007 00:10							
Assessment Of Location Safety Meeting	08/29/2007 00:15							
Other	08/29/2007 00:20							START OUT OF HOLE WITH DRILL PIPE
Rig-Up Equipment	08/29/2007 00:30							
Rig-Up Completed	08/29/2007 01:30							
Other	08/29/2007 03:30							OUT OF HOLE WITH DRILL PIPE
Start In Hole	08/29/2007 04:00							START 4 1/2 CASING AND WEATHERFORD FLOAT EQUIPMENT
Casing on Bottom	08/29/2007 09:15							
Circulate Well	08/29/2007 09:30							WITH RIG
Safety Meeting - Pre Job	08/29/2007 11:00							
Test Lines	08/29/2007 11:35							TEST LINES 2000 PSI
Pump Cement	08/29/2007 11:40		6		38		200.0	130 SKS 50/50 POZ @ 13.5#GAL
Clean Lines	08/29/2007 11:55							TO PIT
Drop Top Plug	08/29/2007 11:58							WEATHERFORDS
Pump Displacement	08/29/2007 12:00		6.5		95		140.0	FRESH WATER AND MUD
Displ Reached Cmnt	08/29/2007 12:10		6.5		95		310.0	150 PSI-320 PSI

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Sold To #: 302122

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Quote #:

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SUMMIT Version: 7.20.130

Wednesday, August 29, 2007 05:04:00

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DEC 13 2007

HALLIBURTON

KCC

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/29/2007 12:15		2		95		1050.0	350 PSI-1050 PSI-- FINAL LANDING PRESSURE 1ST STAGE
Open MSC	08/29/2007 12:39		2		95		818.0	TOOL OPENED @ 818 PSI
Other	08/29/2007 12:45							CIRCULATE WELL 4 HOURS WITH RIG
Safety Meeting - Pre Job	08/29/2007 15:40							
Pump Spacer 1	08/29/2007 15:55		2		4		15.0	FRESH WATER MOUSE HOLE
Pump Cement	08/29/2007 15:57		2		4		15.0	15 SKS DOWN RATE HOLE
Pump Spacer 1	08/29/2007 16:00		2		4		15.0	FRESH WATER
Pump Cement	08/29/2007 16:02		2		4		15.0	10 SKS DOWN MOUSE HOLE
Pump Spacer 1	08/29/2007 16:08		2		4		15.0	FRESH WATER
Pump Cement	08/29/2007 16:15		4		40		210.0	140 SKS 50/50 POZ @ 13.5#GAL
Drop Top Plug	08/29/2007 16:23							WEATHERFORDS CLOSING PLUG
Pump Displacement	08/29/2007 16:24		6		52		50.0	FRESH WATER
Displ Reached Cmnt	08/29/2007 16:33		6		52		240.0	110 PSI-240 PSI---38 BBLs GONE...
Close MSC	08/29/2007 16:38		4		52		1950.0	340 PSI-1950 PSI FINAL LANDING PRESSURE
Check Floats	08/29/2007 16:39							FLOAT HELD
End Job	08/29/2007 16:40							
Safety Meeting - Pre Rig-Down	08/29/2007 16:50							
Rig-Down Equipment	08/29/2007 17:00							
Rig-Down Completed	08/29/2007 18:00							
Safety Meeting - Departing Location	08/29/2007 18:30							
Other	08/29/2007 18:35							THANKS FOR CALLING HALLIBURTON--BRIAN MCINTYRE @ CREW

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2594078

Quote #:

Sales Order #:

5326766

SUMMIT Version: 7.20.130

Wednesday, August 29, 2007 05:04:00