

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21532-00-00
Spot: NESW Sec/Twnshp/Rge: 21-13S-29W
1980 feet from S Section Line, 3300 feet from E Section Line
Lease Name: PRIEFERT Well #: 1 A
County: GOVE Total Vertical Depth: 4850 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	302	0	w/190 sxs cmt
PROD	5.5	4847	0	w/245 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/12/2009 9:00 AM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: DAVID FUNK Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plug Method: Ordered 680 sxs 60/40 pozmix - 4% gel - 1000# hulls.
Plug through tubing.

Control #: 200910063001 (Per Ab. Well Database)

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/13/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 302' w/190 sxs cement.
5 1/2" production casing set at 4847' w/245 sxs cement. TD 4850'.
08/12/2009 - Attempted to drill below 1700' bridge. Could not maintain fluid in casing to circulate cutting out of well.
Rig supervisor consulted with district supervisor. Decision made to plug from 1700'.
08/13/2009 - Ran tubing to 1640' - pumped 350 sxs cement with 700# hulls - Returns from 5 1/2" casing annulus ceased. Pulled tubing from well.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 250#. S.I.P. 200#.
Called for additional cement.
Ran tubing to 1600' - did not contact cement.
Pumped 120 sxs cement with 300# hulls - cement to surface.
Pulled tubing to surface.
Topped 5 1/2" casing with 15 sxs cement.

Perfs:

Top	Bot	Thru	Comments
4558	4564		
4220	4234		

RECEIVED
OCT 13 2009
KCC WICHITA

Remarks: QUALITY CEMENTING COMPANY-TICKET #3365.

Plugged through: TBG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

TRITON EXPLORATION
WICHITA KS 67213

21-13S-29W
C NE SW

#1-A PRIEFERT

site 3-1/4 S & 2-1/2 W OF GOVE KS	city GOVE	API 15-063-21532
contr: LD DRILLING #1	field WC (2-5/8 NE OF R & M NORTH)	
well: ROD ANDERSON		
fr date 04/16/1999	spc date 04/17/1999	orig comp 04/29/1999
		card issued 04/17/2000
		last revised 04/28/2003

ELV: 2833 KB, 2828 GL LOG	depth/datum
tops.....	
HEEB.....	3912 -1079
LANS.....	3950 -1117
KC.....	4034 -1201
*IOLA.....	4105 -1272
DRUM.....	4142 -1309
*DENNIS.....	4165 -1332
SWOPE.....	4186 -1353
HERTHA.....	4220 -1387
BKC.....	4254 -1421
MARM.....	4282 -1449
PBTD.....	4285 -1452
*ALT.....	4312 -1479
*PAW.....	4366 -1533

IP status	
P&A, ARB, 01/05/2000	
FT SC.....	4406 -1573
CHER.....	4434 -1601
MISS.....	4532 -1699
VIOLA.....	4704 -1871
ARB.....	4796 -1963
LTD.....	4823 -1990
RTD.....	4850 -2017
*SAMPLE TOP	
INFO REL: 4/28/2003 - WAS TEMP ABD	
NOTE: INFO REL 5/22/2000 - ADDED MISC INFO: 7/3/2000 - WAS DELAYE COMP	
CSG: 8-5/8" 302 / 190 SX (ALT 2), 5-1/2" 4847 / 245 SX, DV TOOL AT 2254.04 / 270 SX	

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

TRITON EXPLORATION
WICHITA KS 67213

21-13S-29W
C NE SW

#1-A PRIEFERT

COMMENT: LOST CIRC AT TD; UNABLE TO RUN OH LOGS
SHOWS: 3900-3910 (LM, PORO, LT SCAT STN), 3934-3940 (TOR LM, VUG PORO, MINOR STN), 4042-4050 (KC LM, LT SCAT STN), 4200-4210 (SWOPE LM, VUG PORO, STN), 4230-4235 (HERTHA LM, VUG PORO, STN), 4280-4285 (MARM LM, VUG PORO, LT STN), 4312-4315 (ALT LM, VUG PORO, STN, SFO), 4340-4350 (ALT LM, VUG PORO, LT STN), 4440-4450 (CHER LM, VUG PORO, TR STN), 4530-4540 (MISS SD, GD STN, SME SFO), 4846-4850 (ARB QTZ, CIRC SMFLS 30", 3 PCS W/DEAD OIL STN)

NO CORES

DST (1) 4100-4170 (IOLA), / 30-30-30-30, (1ST OP) WB, 1/2 INCH, ISI: BLED OFF, NO RTRN, (2ND OP) BUBBLE ON OPEN, THEN NB, ISI: NO RTRN, REC 5' M, W/OIL SPTS; REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 160# FSIP 84# IFP 38# -39# FFP 39# -39# IHP 2059# FHP 2041# BHT 114'
DST (2) 4530-4552 (MISS), / 30-30-30-30, (1ST OP) 1/4 INCH BLO, ISI: BLED OFF, NO RTRN, (2ND OP) WK SURF BLO/17", FS: NO RTRN, REC 5' DM, NS, REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 473# FSIP 284# IFP 21# -22# FFP 22# -23# IHP 2392# FHP 2294# BHT 123'
TRGT ZN: LKC, MISS (OIL), PTD 4700 (MISS), MICT - CO, (ARB OH), AC'D, SO & W, POP, PMP SME OIL, BUT TOO MUCH WTR, NON-COMMERCIAL, SI - EVAL (10/1/1999), SET CIBP AT 4654, PF (MISS) 4558-4564, W / 4 SFF, AC 1000 GAL (HCL), SWB LD, SO, BAD CMT JOB, SQZ'D ZN ?, POP, PMP SME OIL & WTR, NON-COMMERCIAL, SI - EVAL, PF (HERTHA) 4220-4234, W / 4 SFF, AC 1000 GAL (HCL), SWB LD, SO, POP, P 1 BO & 200 BW/24 HRS, NO OIL SOLD, SI - EVAL (12/20/1999), TO TST OTHER KC ZNS - TEMP ABD (1/5/2000); WELL NEVER PRODUCED; CHGD STATUS TO P & A (DATE NA)