

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-19187-00-00
Spot: NWSWNW Sec/Twnshp/Rge: 33-15S-11W
3630 feet from S Section Line, 4950 feet from E Section Line
Lease Name: KYNER (SWART) Well #: 4
County: RUSSELL Total Vertical Depth: 3295 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	248	0	w/140 sxs cmt
PROD	5.5	3288	0	w/75 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/02/2009 11:30 AM
Plug Co. License No.: 33930 Plug Co. Name: SUPER OILWELL SERVICE
Proposal Rcvd. from: DAVE FUNK Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 700# hulls - 11 sxs gel.
Perf: 1400' - 740' - 410' - 200'.

CN20100024-001

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/02/2009 1:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 3270' - pumped 8 sxs gel - followed with 75 sxs cement with 200# hulls.
Pulled tubing to 1400' - pumped 130 sxs cement with 300# hulls.
Pulled tubing to 400' - pumped 45 sxs cement with 200# hulls - cement circulated.
POOH. Hooked on casing and pumped 45 sxs cement.
Max. P.S.I. 500#. S.I.P. 200#.
Hooked to Braden head and pumped 10 sxs cement.
Max. P.S.I. 200#.

Perfs:

RECEIVED
DEC 09 2009
KCC WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3018. LEASE ORIGINALLY KNOWN AS SWART #4.

Plugged through: TBG

District: 04

Signed

Ray Dinkel

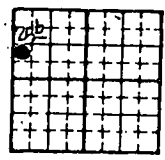
(TECHNICIAN)

CM

Form CP-2/3

DEC 04 2009

10-92 MAP NO. _____ SEC. 33-15S-11W
 STATE Kans COUNTY Russell LOC. NW SW NW
 OPER. Glickman Oil Co. - Wichita, Kansas FT/FR _____ LINE
 WELL 4 FARM Kyner FT/FR _____ LINE
 POOL Davidson ELEV. 1820 GR. 1822 OF 1825 KB
 CONT. Co. tools GEOL. Max Houston
 CO. INT. 3300' Test
 F.R. 9-9-64 SPUD. 9-10-64 COMP. 10-13-64
 TO 3295 IM Arb PBTD _____
 COMP. REC'D: Arb 3288-95 OH natural
Co P 25 BOPD-NW
8 5/8" @248 w/140 sx 5 1/2" @3288 w/75 sx. *Data Inc.*



(KB Spl)		BKc	3228	-1403	
Anh	690	/1135	Cgl	3258	-1433
Hb	2855	-1030	Arb	3286	-1461
Tor	2874	-1049	RTD	3295	-1470
BL	2945	-1120			
Lans	2963	-1138			

DST #1 (Arb) 3288-95, Op 1 hr, R 2730' Oil, ISIP 1005#/30",
 IFP 366#, FFP 951#, FSIP 1024#/30", RTD 3295, No Log, 5 1/2"
 @3288 w/75 sx., CO 3295 RTD, FU 2700' oil-NW/1 hr (Static
 • Flu level 2700') POP - Co P 25 BOPD-NW, Arb OH 3288-95 -