

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman Loeb
Address 1: PO Box 838
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + _____
Contact Person: Ed Loeb
Phone: (618) 943-2227
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
marrow Depth to Top: 5120 Bottom: 5144 T.D. 5265
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 071-20296 -00-01
Spot Description: _____
NW NE SW Sec. 12 Twp. 16 S. R. 43 East West
2,310 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greeley
Lease Name: Garrison Well #: A-5
Date Well Completed: _____
The plugging proposal was approved on: 10/14/09 (Date)
by: Ken Jehlik (KCC District Agent's Name)
Plugging Commenced: 10/19/09
Plugging Completed: 10/19/09 7:30PM

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
marrow		Surface	8 5/8	464	none
		Production	4 1/2	5265	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

CIBP w/ 2 sx cement c/o 4980. Perf 3 holes @1000'. Inj. rate 2 bpm c/o 300#, run tubing to 2800', pump 478 sx cement circulatin up 2 3/8X4 1/2 annulus and 4 1/2X8 5/8 annulus @ the same time. Close 2 3/8X 41/2 annulus in when cmf circulated to surface, diverting all cement flew up 4 1/2X 8 5/8 annulus. TOO H w/ tubing leaving 177 sx in the 4 1/2 casing & 301 sx in the 4 1/2 X 8 5/8 annulus. Top off 4 1/2 casing w/ 60 sx. Fill 4 1/2 X 8 5/8 annulus up w/ 35 sx. Plugging complete

RECEIVED

NOV 05 2009

Plugging Contractor License #: 34249 Name: Sanjel Inc
Address 1: 200505 2nd St SW Address 2: _____
City: Calgary, Alberta State: Canada Zip: T2P1N8 + _____
Phone: (403) 269-1420

KCC WICHITA

Name of Party Responsible for Plugging Fees: Herman Loeb
State of Kansas County: _____, ss.
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____