

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5893
Name: Pratt Well Service, Inc.
Address 1: PO Box 907
Address 2: _____
City: Pratt State: KS Zip: 67124
Contact Person: Kenneth C. Gates
Phone: (620) 672-9571 ext 5
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 3974 Bottom: 3976 T.D. _____
_____ Depth to Top: 4034 Bottom: 4038 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 047-20778 - 0008
Spot Description: _____
6 W2 NW NE Sec. 34 Twp. 25 S. R. 16 East West
4575 Feet from North / South Line of Section
2210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Gibson Well #: 1-A
Date Well Completed: 07-28-1983
The plugging proposal was approved on: 11-3-2009 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 11-9-2009
Plugging Completed: 11-10-2009

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KCC
CP213

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	430	
		Production	4 1/2"	4427	1840'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand back to 3925'. Cut casing at 1840'. Pump 10 sacks gel, 2 sacks hulls, and 25 sacks cement. Pull 19 joints at 1118' pump 15 sacks gel and 50 sacks cement. Pull 17 joints at 472 pump 50 sacks cement. Pump 10 sacks cement from 40' to surface. Top off with cement after it settled.

Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.
Address 1: PO Box 907 Address 2: _____
City: Pratt State: KS Zip: 67124
Phone: (620) 672-9571 ext 9
Name of Party Responsible for Plugging Fees: Pratt Well Service, Inc.
State of Kansas County, Pratt, ss.
Kenneth C. Gates, President Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Kenneth C. Gates, President

Customer <i>PRATT Well Services</i>	Lease No.	Date <i>11-10-09</i>
Lease <i>Gibson</i>	Well # <i>1-A</i>	
Field Order #	Station <i>PRATT</i>	Casing <i>4 1/2</i>
Type Job <i>CCSPW P.T.A.</i>	Formation <i>P.T.A.</i>	County <i>EDWARDS</i>
		State <i>KS</i>
		Legal Description <i>34-25-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

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Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	Driver Names								
<i>19867 27463 19940 19976</i>	<i>Sullivan Kavan</i>	<i>Plye</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1520</i>					<i>on loc soft meter</i>
<i>1540</i>	<i>500</i>		<i>30</i>	<i>3</i>	<i>Plug @ 1840'</i>
<i>1555</i>	<i>350</i>		<i>6</i>		<i>mix 10 sk local water ANIS 2 sk Halls</i>
			<i>1</i>		<i>with 25 sk cont ^{cool} 1/4" po2</i>
					<i>Dirp shut down ANIS Pull CSG</i>
<i>1645</i>	<i>300</i>		<i>35</i>	<i>3</i>	<i>Plug @ 1100'</i>
			<i>12 1/2</i>	<i>3</i>	<i>mix 15 sk gel</i>
<i>1700</i>	<i>0</i>		<i>1</i>		<i>mix cont 50 sk ^{cool} 1/4" po2</i>
					<i>Dirp shut down</i>
<i>1745</i>			<i>12 1/2</i>	<i>3</i>	<i>Plug @ 470'</i>
<i>1750</i>					<i>mix 50 sk ^{cool} 1/4" po2</i>
					<i>shut down</i>
<i>1815</i>			<i>8</i>		<i>STOP ON 30-40' w/100'</i>
<i>8:20</i>					<i>plug complete</i>

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

5880

Date 11-10-09

CHARGE TO: Pratt Well Service

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____

LEASE AND WELL NO. Gibson #1-A FIELD _____

NEAREST TOWN _____ COUNTY Edwards STATE _____

SPOT LOCATION C-W/2-NW-NE SEC 34 TWP. 25S RANGE 16W

ZERO _____ CASING SIZE 4 1/2" WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____

ENGINEER Leah Pate OPERATOR Rob Pate

PERFORATING

Description	No. Shots	Feet	Amount
<u>Cut 4 1/2" casing</u>	<u>1</u>	<u>1848</u>	
			<u>350.00</u>

DEPTH AND OPERATIONS CHARGES

Description	Rate	Feet	Amount

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MISCELLANEOUS

Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>1400.00</u>	
Code Ref.	Tool Insurance	
	Tax	
		<u>1120.00</u>

David W. Pate
Customer Signature _____ Date _____