

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23,161
County Rooks
Approx. 50' W of _____ East
NE SE NW Sec. 33 Twp. 10S Rge. 20 West

Operator: License # 5616
Name: Calvin Noah
Address 329 N. Birch
City/State/Zip Valley Center, KS 67147

3630' Ft. North from Southeast Corner of Section
3020' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

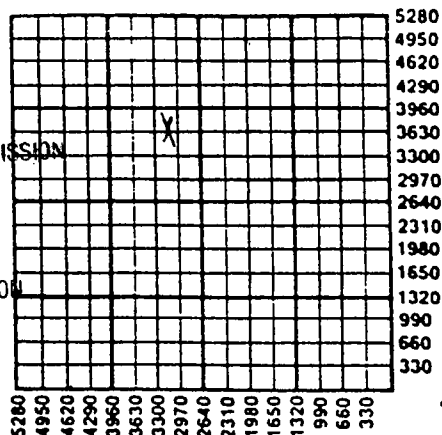
Lease Name Allphin Well # #1
Field Name unknown
Producing Formation Topeka

Purchaser: _____
Operator Contact Person: Calvin Noah
Phone (316) 755-0051
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Elevation: Ground 2141' KB 2146'
Total Depth 3225' PBD _____

Wellsite Geologist: Calvin Noah
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

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If OWMO: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
5-2-91 5-6-91
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Calvin Noah
Title operator Date 7/22/91
Subscribed and sworn to before me this 22nd day of July, 19 91.
Notary Public Laverne R. Morris

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Pete. Commission Expires _____
LAVERNE R. MORRIS
Notary Public - State of Kansas
My Appt. Expires 6-20-92

SIDE TWO

Operator Name Calvin Noah Lease Name Allphin Well # #1

Sec. 33 Twp. 10S Rge. 20 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	1613	1650
Topeka	3172	
RTD	3225	

DST # 1 3190-3205, 45"-45"--45"-45",
 Fair blow throughout, Rec'd 195 fluid:
 Grind Out : Oil Gas Water Mud
 15 ft 20% 30% 10% 40%
 60 ft 10 15 0 75
 120 ft 5 0 70 25 Chl. 91,000Ppm.

Flow Press 67-115, CIP 490-480# Mud Chl. 31,000 Ppm

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

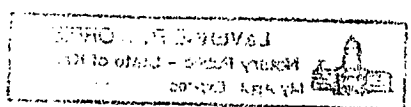
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	60-40posmix	170	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

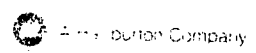




15-163-23161-00-00 REMIT TO:
ORIGINAL
 P.O. BOX 951046
 DALLAS, TX 75395-1046

CE

HALLIBURTON SERVICES



INVOICE NO.	DATE
103734	05/06/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ALLPHIN 1		ROOKS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS		ABERCROMBIE		PLUG TO ABANDON		05/06/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
631015	HAROLD MALEY			COMPANY TRUCK	14993	

CALVIN NOAH
 329 NORTH BIRCH
 VALLEY CENTER, KS 67147

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	21	MI	2.60	54.60
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	1	TRK	370.00	370.00
504-308	STANDARD CEMENT	8 5/8	IN	90.00	90.00
506-105	POZMIX A	1	EA		
506-121	HALLIBURTON-GEL 2X	114	SK	5.45	621.30
507-277	HALLIBURTON-GEL BENTONITE	76	SK	3.00	228.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	.00	N/C
500-207	BULK SERVICE CHARGE	7	SK	13.75	96.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	5	SK	26.25	131.25
		214	CFT	1.15	246.10
		186.270	TMI	.80	149.02
INVOICE SUBTOTAL					1,986.52
DISCOUNT-(BID)					297.95-
INVOICE BID AMOUNT					1,688.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,688.57

RECEIVED
 STATE COMMISSION
 7-23-1991
 JUL 23 1991
 DIVISION
 Kansas

TERMS: INVOICE AMOUNT NET BY THE 15TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S RECEIPT OF INVOICE, THE CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER 90 DAYS FROM THE DATE OF THE INVOICE. CUSTOMER'S PAYMENT SHALL NEVER EXCEED THE AMOUNT OF THE INVOICE. IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE THIS AGREEMENT, CUSTOMER AGREES TO PAY ALL COSTS OF SUCH ENFORCEMENT.

5/24/91
 P-9085