

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip

Purchaser Permian

Operator Contact Person Raymond Hui  
Phone (405) 749-2471

Contractor: License #  
Name Lohmann-Johnson Drlg. Co., Inc.

Wellsite Geologist unknown  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

1-13-55 1-28-55 2-7-55  
Spud Date Date Reached TD Completion Date

3708' (open hole)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 240 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1611 feet  
If alternate 2 completion, cement circulated from 1611 feet depth to 500' w/ 500' SX cmt  
Cement Company Name  
Invoice # 8-9-89

API NO. 15-... (None issued)

County Rooks

SW NE Sec. 33 Twp. 10S Rge. 20 East  
West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

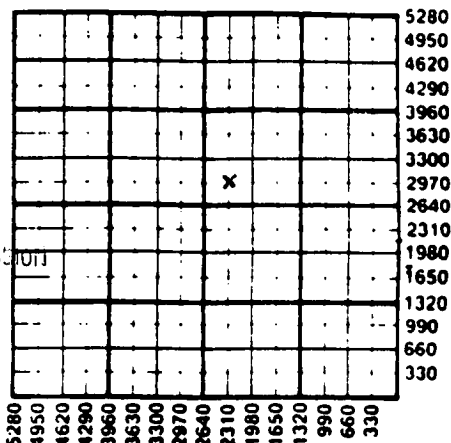
Towns "A" Well # 1

Field Name Trico

Producing Formation Arbuckle

Elevation: Ground 2136 KB 2141

Section Plat



RECEIVED  
8-3-1989  
AUG - 3 1989  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Provided by driller (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 8-1-1989

Subscribed and sworn to before me this 1st day of August 1989

Notary Public Marsha G. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ..... OXY USA Inc ..... Lease Name ..... Towns "A" ..... Well # ..... 1

Sec. .... 33 ..... Twp. .... 10S ..... Rge. .... 20 .....  East  West ..... County ..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Ran cement bond logs.

Name	Top	Bottom
Topeka	3156	
Heebner	3366	
Toronto	3386	
Lansing	3403	
Conglomerate	3654	
Simpson	3681	
Arbuckle	3699	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface Production	12-1/4" 7-7/8"	8-5/8" 5-1/2"	24 14	240 3700 DV tool @ 1611	common common common	175 150 500		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
	Open hole - 3700 - 3708			500 gal acid				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production	Producing Method							
February 7, 1955	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil (Draw-down potential)		Gas		Water		Gas-Oil Ratio	Gravity
	3000	Bbls	---	MCF	0	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3700-3708  
 Used on Lease  
 Dually Completed .....  
 Commingled .....