

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5226 EXPIRATION DATE 6/30/84

OPERATOR Quinn Oil Production, Inc. API NO. 15-195-21,324-00-00

ADDRESS 1811 East 24th Street COUNTY Trego

Hays, KS 67601 FIELD Ellis West Extension

** CONTACT PERSON Glenn D. Diehl PROD. FORMATION Marmaton, Arbuckle
PHONE (913) 625-7106 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Seitz

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION 75' W of SW SE SE

DRILLING Abercrombie Drilling, Inc. 330Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1065Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 34 TWP 12 S RGE 21 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH RTD 3878 LTD 3881 PBD _____

SPUD DATE 10/3/83 DATE COMPLETED 10/10/83

ELEV: GR 2209 DF _____ KB 2214

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(AK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18,234.

Amount of surface pipe set and cemented 251.82' DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn D. Diehl, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn D. Diehl
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.



Kristie A. Hutchinson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
01-06-1984
JAN 06 1984

Side TWO

OPERATOR Quinn Oil Production LEASE NAME Seitz

SEC 34 TWP12S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input type="checkbox"/>			Anhydrite	1572 + 642
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Base Anhy.	1618 + 596
			Topeka	3235 -1021
			Heebner	3464 -1250
			Toronto	3484 -1270
Clay & Sand	0	262	Lansing	3500 -1286
Shale	262	400	Base K.C.	3740 -1526
Sand & Shale	400	1082	Marmaton	3804 -1590
Sand	1082	1292	Arbuckle	3878 -1664
Shale	1292	1575	Loggers	
Anhydrite	1575	1618	Total Depth	3881 -1667
Shale	1618	3243	Logs Ran:	
Shale & Lime	3243	3705	Great Guns-R A Guard	
Lime	3705	3836	w/caliper, bond &	
Shale & Lime	3836	3862	correlation log (cased	
Conglomerate & Dolomite	3862	3878	hole)	
Rotary Total Depth	3878		Geologist: Glenn Diehl	

DST (1) 3807-3836/30-30-30-30, Recovered 120 feet gas in pipe, 187 feet heavy oil cut mud, (35% oil), 561 feet clean gassy oil, 391 feet oil cut water, (10% oil, 5% mud), Temp. 122°F, FP 92-255/257-287, SIP 1130-1101

DST (2) 3873-3978/30-45-30-45, Recovered 45 feet heavy oil cut mud, (35% oil), Temp. 112°F, FP 21-28/29-40, SIP 1153-1153

10-14 Triangle well service rigged up on location. Swab casing dry. Dowell dumped 250 gal. 15% HCl, 2 gal. F-78, 2 gal. M-88 clay stabilizer, 5 gal. L-42. Load hole with marmaton water. Great guns perf. 3814-16 1 per foot.

10-15 Swab well down to 300' off bottom. Had raw acid. Perf. 3818-20 2 per foot. Load hole, shut in.

10-17 Fluid level 1,400' from surface. Swab well down. 1st pull 10' oil cut mud. 2nd pull had show of oil. Swab down, pull off bottom 75% oil. Test well on 30 min. tests. Averaged 5 bbls per hour.

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	258.82	Common	180	2% gel, 3% c.c.
Production	7-7/8"	5 1/2"	14#	3878'	60-40 poz.	70	2% gel, 6% Gils.
					D-29	125	
Port Collar				1608'	50-50 poz	325	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3814-16
			2		3818-20

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. HCl	3814-16
750 gal. 20% HCl	3814-20

Date of first production est. 10-25-83	Producing method (flowing, pumping; gas lift, etc.) Pumping	Gravity 34.8	Marmaton only
Estimated Production-I.P.	Oil 30 bbls.	Gas MCF 10%	Water 3 bbls.
Disposition of gas (vented, used on lease or sold)		Perfs 3814-20 & Open hole Perforations 3878-3882	

15-195-21324-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Quinn Oil Prod. LEASE NAME Seitz

SEC 34 TWP 12 RGE 21 (W) ~~XX~~

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
10-18 Overnight fillup 1,500'. Swabbed well down, 800' gassy oil, 700' load water. Swab test well, 200' per hour 75% oil. Treat zone with 750 gal. 20% HCl, 2 gal. A-200 inhibitor, 3 gal. F-78 surfactant, 5 gal. #38 silicate control, 3 gal. m-76 bactericide. Max. pressure 650# averaged 500#, injection rate 1 1/2 bbls per minute. Swabbed load back.				
10-19 Fluid level 1,500', 600' oil, 900' load and acid water. Sun Oil Well Cementing 2 staged Dakota from 1,608' to surface, cement did circulate.				
10-20 Ran tubing and rods.				
11-15 Off pump. D.B.S. Cable Tools rigged up. Put on 5 1/2" bit and checked fluid level, 300'. Ran tools down but kept hanging on rubber. Bailed out swab ring rubbers. Cut 6' soft cement and found rubber wiper plug.				
11-16 Drilled up rubber plug and found incert. Drilled on incert and finally got broke trough. Kept dragging iron along through good cement. Drilled approx. 13-15' good hard cement. Bailed clean and shut down.				
11-17 Started drilling hard cement and finally found shoe. Drilled shoe out and open hole was cemented off. Started making new hole getting nice samples. Oil started working off bottom kicking in mud and oil. Bailed out mud rest of day. Made 1 1/2' of new hole.				
11-18 Checked fluid level, 375' all oil. Broke off bit and put on swab. Swabbed out oil and a little mud. Test 1 hour getting 3 barrels 90% oil. Bailed clean.				
11-19 Ran tubing and rods.				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

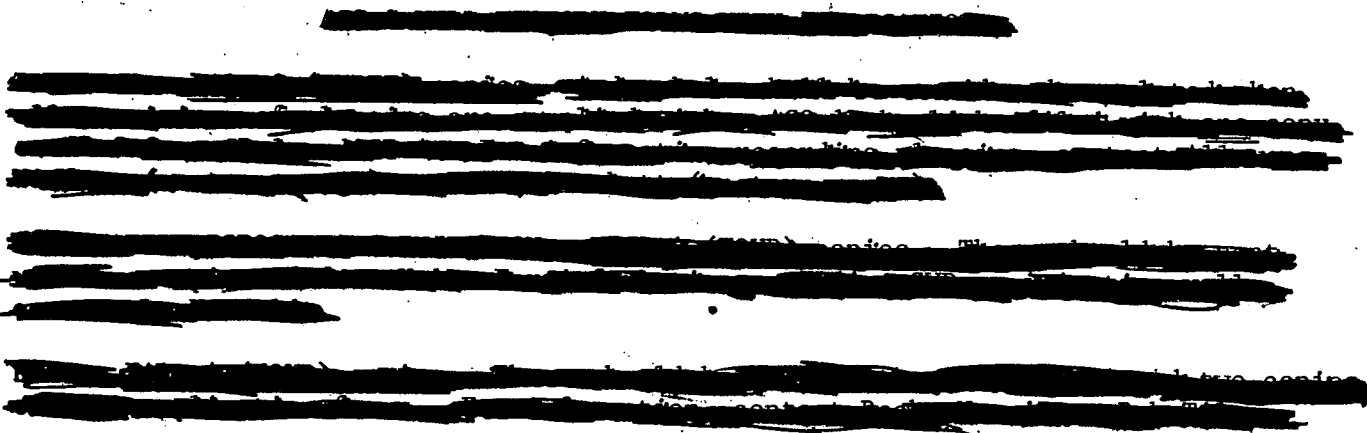
ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.



REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.