

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5226 EXPIRATION DATE 6/30/85

OPERATOR Quinn Oil Production, Inc. API NO. 15-195-21,453-00-00

ADDRESS 1811 East 24th St. COUNTY Trego

Hays, KS 67601 FIELD Ridgeway

** CONTACT PERSON Glenn D. Diehl PROD. FORMATION Arbuckle
PHONE (913) 625-7106

PURCHASER Clear Creek LEASE Seitz/Barnhart "A"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, KS 67460 WELL LOCATION SE NE NW

DRILLING Abercrombie Drilling, Inc. 990Ft. from north Line and

CONTRACTOR ADDRESS 801 Union Center 2310Ft. from west Line of

Wichita, KS 67202 the NW (Qtr.) SEC 34 TWP 12 RGE 21W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

WELL PLAT grid diagram showing well location on a 4x4 grid.

TOTAL DEPTH 3924 PBD

SPUD DATE 5-23-84 DATE COMPLETED 5-30-84

ELEV: GR 2244 DF KB 2249

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252.83 DV Tool Used? port collar

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn D. Diehl, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Glenn D. Diehl (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June, 1984.



Signature of Kristie A. Hutchinson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 07-02-1984 1111 02 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1631	Anhydrite	1630 + 619
Anhydrite	1631	1758	Base Anhy.	1671 + 578
Shale	1758	3402	Topeka	3282 -1033
Shale & Lime	3402	3550	Heebner	3504 -1255
Shale	3550	3810	Toronto	3526 -1277
Shale & Lime	3810	3869	Lansing	3538 -1289
Lime	3869	3924	Base K.C.	3776 -1527
RTD	3924		Marmaton	3836 -1587
			Arbuckle	3902 -1653
			LTD	3924 -1675
DST #1 3842-3869 (Marmaton) 30-45-10-0, EP 12-14/14-14, SIP 1066-NONE, RECOVERY: 15 FEET MUD, SOME OIL IN TOOL				
DST #2 3895-3914 (ARBUCKLE) 30-50-30-60, FP 19-39/59-72, SIP 1076-996, RECOVERY: 125 FEET CLEAN OIL (35.8° API), 85 FEET HEAVY OIL CUT MUD, (15% OIL, 85% MUD)				
DST #3 3914-3924 (ARBUCKLE) 30-50-30-60, FP 19-39/41-62, SIP 1136-1106, RECOVERY: 70 FEET CLEAN OIL, 65 FEET OIL CUT MUD, (15% OIL, 65% MUD, 20% FILTRATE WATER)				
June 2 Triangle Well Service moved on location.				
June 4 Triangle rigged up. Ran bit and tubing to top of cement. Drilled cable. Drilled rubber plug and insert. Drilled 31 feet of cement in shoe joint, total depth.				
June 5 Pulled tubing and drill bit. Mercury Wireline ran variable intensity cement bond log. Total depth in shoe joint 3919. Total depth on well approx. 3928. Swab well down, spot 250 gal. MSR 100 15% HCl acid. Dump 50 Bbls. salt water treated with M76 Bactericide. Perforate well from 3906-3913 2 per foot. Let acid soak 1 hour, load hole with 93 bbls salt water. Pressure up to 600#, shut in overnight				
June 6 Fluid level 300' from surface. Swab load back, swab 89 bbls back-show of oil. Swab well dry. 30 min test, 60 feet of oil, 97% oil. Test 1 hour, 120 feet oil, 100% oil. Dowell acidized with 750 gals. MSR 100, max pressure 990#, average pressure 950#. Injection rate 5 gal. per minute. Swab well back, 107 bbls, were on oil.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	259'	Common	180	2% gel, 3% c.c.
Production	7-7/8"	5 1/2"	15#	3921.48	Mud thinner	80 bbl.	
					KCL flush	840 sx.	
					Mud flush	420 gal.	
					Type A	175 sx.	3% KCl, 5% salt, 10% THC60

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3906-3913
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MSR-100 15% HCl	3906-3913
750 gal. MSR-100 15% HCl	3906-3913

Date of first production	6-14-84	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	35.8°
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas	MCF 0	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3906-3913	

15-195-21453-00-00

SIDE TWO (Page Two)

'A' ACO-1 WELL HISTORY

OPERATOR Quinn Oil Production LEASE NAME Seitz/Barnhart SEC. 34 TWP. 12 RGE. 21 (E) (W)

FILL IN WELL LOG AS REQUIRED:

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>June 7 Fluid level 400 feet all oil. On 1 hour tests 4½ bbls per hour. Ran tubing and rods.</p>				

RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1984
CONSERVATION DIVISION
Wichita, Kansas