

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Jerry W. Collins
Phone 316-269-7661

Contractor: License # 5422
Name Abercrombie Drilling

Wellsite Geologist Hal Clark
Phone 316-264-7464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-21-85 11-27-85 11-27-85
Spud Date Date Reached TD Completion Date
3750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1544 feet
If alternate 2 completion, cement circulated from 1544 feet depth to surface/440.5X cmt
Cement Company Name B-J Titan
Invoice # 282584

API NO. 15-163-22,815-0000
County Rooks
N/2 NE NE 34 10S 20 East
..... Sec..... Twp..... Rge..... West
4900 Ft North from Southeast Corner of Section
600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

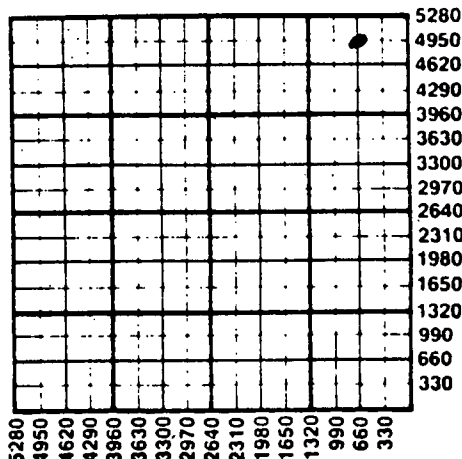
Lease Name Towns Well # 3

Field Name Trico

Producing Formation

Elevation: Ground 2085' KB 2090'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Unknown
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry W. Collins

Title Depty. Compl. Engr Date 12-6-85

Subscribed and sworn to before me this 6th day of December 1985

Notary Public Connie F. Koehler

Date Commission Expires July 10, 1988

Connie F. Koehler
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7/10/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
DEC 06 1985

Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec 34 Twp 10S Rge 20W

Operator Name TXO Production Corp. Lease Name Towns Well # 3

Sec. 34 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
B/Anhy	1568'	
Topeka	3128'	
Heebner	3343'	
Toronto	3365'	
Lansing	3383'	
B/KC	3593'	
Simp Sh.	3692'	
Arbuckle	3697'	
RTD	3750'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	254	Common	175	2% CaCl
Production	7-7/8"	4-1/2"	10.5	3708	Common	100	None
		DV tool		1544	Pozmix	440	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open hole 3708-50'		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"		3700'	

Date of First Production	Producing Method
Disposal well	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled