

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDCO EXPLORATION, INC.

API NO. OWWO

ADDRESS 411 FARMERS & BANKERS BLDG.

COUNTY ROOKS

WICHITA, KANSAS 67202

FIELD TRICO

**CONTACT PERSON HARVEY GOUGH

PROD. FORMATION ARBUCKLE

PHONE 316 262 - 1146

LEASE HARLAN

PURCHASER CLEAR CREEK

WELL NO. 1

ADDRESS 818 Century Plaza Bldg.,

WELL LOCATION NE NW SW

Wichita, Kansas 67202

Ft. from Line and

DRILLING ABERCROMBIE DRILLING CO.

Ft. from Line of

CONTRACTOR

ADDRESS 801 Union Center Bldg.,

the SEC.34 TWP.10S RGE.20W

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3848' PBDT

SPUD DATE 11-10-81 DATE COMPLETED 11-13-81

ELEV: GR 2154 DF 2157 KB 2159

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF KANSAS SS, I,

HARVEY GOUGH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS HARLAN AGENT (FOR)(OF) MIDCO EXPLORATION INC.

OPERATOR OF THE HARLAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF November, 1981 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

AFFIANT SAITH NOT.



(S) Harvey Gough

Wilma Finley

NOTARY PUBLIC Wilma Finley

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DOLOMITE	3770	3848	LOG TOBS	
TD		3848	ANHYDRITE	1600
			B/ANHYDRITE	1635
			TOPEKA	3189
			HEEBNER	3397
			TORONTO	3420
			LANSING	3436
			CONGLOMERATE	3676
			ARBUCKLE	3737
			LTD	3847
NO TESTS				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
OWWO							
SURFACE CASING SET							
PRODUCTION	7 7/8	4 1/2	10.5#	3846	COMMON	140	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	MCF	CFPB	Perforations
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