

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-065-21,937-0000

ADDRESS P.O. Box 1365 COUNTY Graham

Great Bend, Kansas 67530 FIELD Cooper

** CONTACT PERSON Claude Blakesley PROD. FORMATION Dry hole
PHONE 316/792-2585 Indicate if new pay. _____

PURCHASER --- LEASE DeYoung

ADDRESS --- WELL NO. #2

DRILLING CONTRACTOR Woodman Iannitti Drilling WELL LOCATION SE SW NE

ADDRESS 1022 Union Center 2310 Ft. from North Line and
Wichita, Kansas 67202 1650 Ft. from East Line of (E)
the NE (Qtr.) SEC 4 TWP10 RGE21 (W).

PLUGGING CONTRACTOR Sun Cementing WELL PLAT (Office Use Only)

ADDRESS 702 E. 2nd KCC

Eureka, Kansas 67045 KGS

TOTAL DEPTH 3885 PBTD _____ SWD/REP _____

SPUD DATE 2/26/84 DATE COMPLETED 3/3/84 PLG. _____

ELEV: GR 2278 DF 2280 KB 2282 NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 342' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

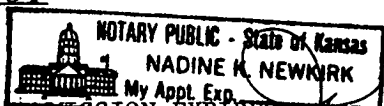
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of April, 19 84.



Nadine H. Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES June 24, 1985

RECEIVED
STATE CORPORATION COMMISSION
APR 03 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Southern States Oil LEASE NAME DeYoung SEC 4 TWP10S RGE 21 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
GEOLOGIST REPORT				
Anhydrite	1739	+ 543		
Topeka	3283	-1001		
Heebner	3492	-1210		
Toronto	3515	-1233		
Lansing KC	3533	-1251		
Base KC	3755	-1473		
Marmaton	3811	-1529		
Arbuckle	3862	-1580		
RTD	3885	-1603		
DST # 1 3830-3867 Arbuckle				
Openings 60-30 30-30				
IFP 61-61 FFP 61-61 ISI 106 FSI 102				
Recovered 15' mud				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12½	8-5/8	23#	342'	60/40 Poz.	325	3%cc, 2% gel				
Production	None-Dry hole										
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth		Packer set at								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Dry hole											
Estimated Production-I.P.		Oil		Gas		Water		Gas-oil ratio		CFPB	
		bbls.		MCF		%		bbls.			
Disposition of gas (vented, used on lease or sold)								Perforations			