

W.S.M.A.

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- N.A. Drilled May 3, 1954  
County Rooks

Operator: License # 05245

NW NE NW Sec. 30 Twp. 10S Rge. 20 X East West

Name: Okmar Oil Co.

4950 Ft. North from Southeast Corner of Section

Address: 970 Fourth Financial Center

3630 Ft. West from Southeast Corner of Section

City/State/Zip: Wichita, Kansas 67202

(NOTE: Locate well in section plat below.)

Purchaser: N.A.

Lease Name Raymond 'A' Well # 2

Field Name Laura

Operator Contact Person: David Munro  
Phone: (316) 265-3311

Producing Formation Topeka

Elevation: Ground 2104 KB 2109

Designate Type of Original Completion  
     New Well      Re-Entry X Workover

Date of Original Completion May 6, 1954

Name of Original Operator Birmingham-Bartlett Drilling

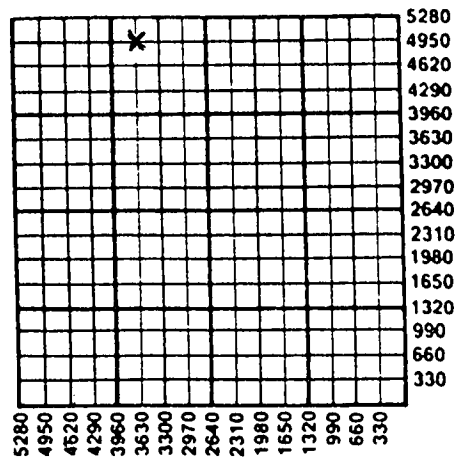
Original Well Name Raymond 'A' #2

Date of Recompletion:  
May 30, 1990 August 10, 1990  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
     Oil X SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)  
X Deepening      Re-perforation  
X Plug Back 3289 PBD  
X Conversion to Injection/Disposal

Is recompleted production:  
     Commingled Docket No.       
     Dual Completion Docket No.       
X Other (Disposal or Injection?)  
Docket No. 26,037



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Engineer Date 9/5/90

Subscribed and sworn to before me this 5<sup>th</sup> day of September 19 90

Notary Public Laurie I. Noble Date Commission Expires 6/27/92

LAURIE I. NOBLE  
Notary Public - State of Kansas  
My Appt. Expires 6/27/92

9-7-1990  
9-7-1990

P1

SIDE TWO

Operator Name Okmar Oil Co. Lease Name Raymond 'A' Well # 2  
 Sec. 30 Twp. 10S Rge. 20  East  West  
 County Rooks

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Anhydrite	1572	1612
Topeka	3132	
Heebner	3342	
Toronto	3366	
Lansing-Kansas City	3381	
Conglomerate	3648	
Arbuckle	3693	
TD		3699

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1192'	1284'	Class 'A'	250	3% Calcium Chloride and 5#/SX of Gilsonite
	3289'	3699'	Class 'A'	20	2% Calcium Chloride

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3132-38		750 Gal. 28% NEHCL
2	3148-70		1000 Gal. 28% NEHCL
2	3206-14		750 Gal. 28% NEHCL
2	3244-60		1000 Gal. 28% NEHCL

PBTD 3289 Plug Type Cement with Junk Tubing below it.

TUBING RECORD

Size 2 3/8" PVC lined Set At 3080 Packer At 3080 Was Liner Run Y  N

Date of Resumed Production, Disposal or Injection Estimated start of disposal 9/12/90

Estimated Production Per 24 Hours Oil NA Bbls. Water NA Bbls. NA Gas-Oil-Ratio

Gas NA Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)