

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: Berexco Inc.

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Gary Misak

Phone (316) -265-3311

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Heathman Drilling Co.

Well Name: Raymond A-2

Comp. Date 2-16-51 Old Total Depth 3726'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4200 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/20/91 12/24/91 12/30/91
Spud Date Date Reached TD Completion Date

API NO. 15- 163-01,029

County Rooks

SE - NW - NW - Sec. 30 Twp. 10S Rge. 20 E W

4290 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Raymond 'A' "OWWO" Well # 2

Field Name Laura

Producing Formation Arbuckle

Elevation: Ground 2105' KB 2110'

Total Depth 4200' PBTD 4200'

Amount of Surface Pipe Set and Cemented at 107' / prev. set Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1582 Feet

If Alternate II completion, cement circulated from 1582

feet depth to surface w/ 500 sx cat.

Drilling Fluid Management Plan 1-16-92
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name BEREXCO INC

Lease Name Raymond A License No. 5363

NW Quarter Sec. 30 Twp. 10 S Rng. 20 E/W

County Rooks Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak
Title District Production Engineer Date 1/14/92

Subscribed and sworn to before me this 14 day of Jan. 19 92
Notary Public Willa J. Martin
Date Commission Expires 12-17-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
KGS
11-17-1992
JAN 17 1992
Distribution
SVD/Rep _____ Plug _____ NGPA _____ Other _____ (Specify)

WILLA J. MARTIN
Notary Public - State of Kansas
My Appt. Expires 12-17-94

Operator Name Berexco Inc. Lease Name Raymond 'A' "OWWO" Well # 2

East

County Rooks

Sec. 30 Twp. 10S Rge. 20
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray - Neutron Guard - Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3137	(-1025)
Heebner	3339	(-1227)
Toronto	3362	(-1250)
L-KC	3379	(-1267)
Arbuckle	3835	(-1723)
TD	4200	(-2088)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 3/4	8 5/8		107	com	100	1%cc
Production	7 7/8	5 1/2		3864	60/40 poz	150	
stage collar				1582	lite/com	350/50	1#/sx celeflakes

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	surface	250	common	100	100# hulls
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
open hole	3864-4200'		2000 gals 28% reg	3864-4200'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3850	3850	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1-7-92 Producing Method Flowing Pumping Gas Lift SWD Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			470		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3864-4200'