

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
 Name: VESS OIL CORPORATION
 Address: 8100 E. 22nd Street North, Bldg. 300 **RECEIVED**
 City/State/Zip: Wichita, KS 67226
 Purchaser: Eaglwing Trading **JUN 25 2003**
 Operator Contact Person: W.R. Horigan **KCC WICHITA**
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/10/03</u>	<u>03/18/03</u>	<u>04/03/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22871-00-00
 County: Graham
N/2 SW NE Sec. 10 Twp. 10 S. R. 21 East West
1500 feet from S N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bartos Well #: 11
 Field Name: Cooper
 Producing Formation: LKC
 Elevation: Ground: 2274' Kelly Bushing: 2279'
 Total Depth: 3835' Plug Back Total Depth: 3835'
 Amount of Surface Pipe Set and Cemented at 266' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1762' w/275 sx - circ Feet
 If Alternate II completion, cement circulated from 1762
 feet depth to 0 w/ 275 sx cmt.
Drilling Fluid Management Plan *Well 10.8.03*
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 350 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

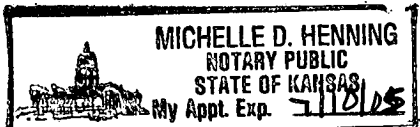
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
 Title: VP - Operations Date: 6/23/03
 Subscribed and sworn to before me this 23rd day of June, 2003
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: VESS OIL CORPORATION Lease Name: Bartos Well #: 11
 Sec. 10 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Charts on geo report
 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Radiation Guard Log
 Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT SHEET

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	266'	common	155	3%cc, 3% gel
production	7-7/8	5-1/2"	15.5	3831'	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3602-06' LKC	500 gal 15% HCL w/additives	
OH	3831-35' Arb-Below BP Packer		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	3800'	3800'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
04/10/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	33		48		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ATTACHMENT TO ACO-1

Bartos #11
N/2 SW NE Sec. 10-10S-21W
Graham County, KS
API #15-065-22871-00-00

DST #1 3288-3313' ZN Topeka

Times: 30-45-45-60

Blow: 1st open-built to 1/2"
2nd open-1/4" blow throughout

Rec: 20'M (few oil specs in tool)

IFP: 7-11 FFP: 11-17

ISIP: 873 FSIP: 848

HP: Temp 95 degrees

DST #2 3442-3460 ZN Lwr Topeka

Times: 30-30-30-30

Blow: 1st open-weak, dead in 26 min
2nd open - No blow

Rec: 10' SOCDM

IFP: 6-11 FFP: 12-12

ISIP: 860 FSIP: 775

HP: 1677 Temp 98

DST #3 3507-3565 ZN LKC - A, B

Times: 30-45-45-60

Blow: 1st open - fair 1" to BB 3 min
2nd open - fair 1/2" to BB 7 min

Rec: 186' GIP; 31' MCWO
279' G&OCMW; 372' G&SOCMW;
248' SW

IFP: 26-260 FFP: 270-450

ISIP: 631 FSIP: 617

HP: 1720 Temp 109

DST #4 3578-3608 ZN LKC - F

Times: 30-45-45-60

Blow: 1st open - weak 1/4" to BB 24 min
2nd open - weak 1/4" to BB 30 min

Rec: 124' GIP; 15' CO; 129' G&WCMHO
10' SO&GCMW

IFP: 7-43 FFP: 47-73

ISIP: 415 FSIP: 410

HP: 1749 Temp 103

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ORIGINAL

DST #5 3634-3680 ZN LKC - H-I
Times: 30-45-45-60
Blow: 1st open - weak 1/4" to 7"
2nd open - weak to 3.5"
Rec: 5' CO; 40' G&WCOM; 62' SO&GCWM

IFP: 10-32 FFP: 35-56
ISIP: 218 FSIP: 217
HP: 1783 Temp 103

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DST #6 3678-3744 ZN LKC - J,K,L
Times: 30-45-45-60
Blow: 1st open - built to 1/2"
2nd - built to 1/4"
Rec: 1' FO, 10' SOCM (4% oil)

IFP: 8-12 FFP: 12-15
ISIP: 409 FSIP: 367
HP: Temp 100 F

DST #7 3821-3833 ZN Arbuckle
Times: 30-45-45-60
Blow: 1st open - BB - 7 min
2nd open - BB - 9 min
Rec: 796' TF: 124' GIP; 424' SWCO (2% wtr, 98% oil);
310' SWCO (4% wtr, 96% oil)
31' GCWMO (10% gas, 20% wtr, 30% mud, 40% oil);
31' O&GCMW (10% gas, 4% oil, 42% wtr, 44% mud)

IFP: 13-161 FFP: 154-323
ISIP: 1157 FSIP: 1156
HP: Temp 116 F

SAMPLE TOPS

LOG TOPS

Anhydrite	1754	+525		
B/Anhy	1799	+480		
Topeka	3275	-996	3275	-996
Heebner	3476	-1197	3477	-1198
LKC	3515	-1236	3517	-1238
BKC	3740	-1461	3740	-1461
Arbuckle	3830	-1551	NR	
RTD	3833	-1554	LTD -	3835

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ORIGINAL

INVOICE

ALLIED CEMENTING CO., INC. 13310

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3-26-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>BARTOS</u>	WELL # <u>11</u>	LOCATION <u>CHURCH OF GOD ZS</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>EXPRESS</u>
TYPE OF JOB <u>PORT COLLAR</u>
HOLE SIZE _____ T.D. _____
CASING SIZE <u>5/2</u> DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT <u>9 BBL</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>MARK</u>
<u>345</u> HELPER <u>DAVE</u>
BULK TRUCK
<u>362</u> DRIVER <u>GLENN</u>
BULK TRUCK
_____ DRIVER _____

OWNER

CEMENT
AMOUNT ORDERED <u>350 6% 40 6% 15L</u>
<u>1/4 LB FLO SEAL/SK</u>

COMMON <u>165</u> @ <u>6.65</u> <u>1097.25</u>
POZMIX <u>110</u> @ <u>3.53</u> <u>388.30</u>
GEL <u>17</u> @ <u>10.00</u> <u>170.00</u>
CHLORIDE _____ @ _____
<u>FLO SEAL</u> <u>11#</u> @ <u>1.40</u> <u>15.40</u>
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>360</u> @ <u>1.10</u> <u>396.00</u>
MILEAGE <u>4# SK/MALE</u> <u>818.00</u>

TOTAL 2926.15

REMARKS:

TESTED CSL TO 1000# - OPENED TOOL
BROKE CIRC - MIXED 275 SKS - CIRC
CEMENT - DISPLACED 9 BBL - CLOSED
TOOL - PRESSURED TO 1000# - RAN 7
ITS - REVERSED CLEAN ✓

THANKS

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ <u>630.00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>62</u> @ <u>3.00</u> <u>186.00</u>
PLUG _____ @ _____
_____ @ _____
_____ @ _____

TOTAL 816.00

CHARGE TO: VESS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

TAX _____
TOTAL CHARGE <u>3742.15</u>
DISCOUNT <u>10%</u> IF PAID IN 30 DAYS

SIGNATURE

David J. Blevins

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

P.O. BOX 31
RUSSELL, KANSAS 67665

ALLIED CEMENTING CO., INC. 6137
ORIGINAL
SERVICE POINT: Great Bend

DATE 3-18-03 SEC. 10 TWP. 10 RANGE 21 W CALLED OUT 11:00 AM ON LOCATION 4:00pm JOB START 9:30 pm JOB FINISH 10:45pm
LEASE Bartos WELL # 11 LOCATION Paleo-south to compressor station-4 west-2 1/2 south-west into COUNTY Graham STATE KS
OLD OR NEW (Circle one)

CONTRACTOR L.D. Drlg
TYPE OF JOB long string
HOLE SIZE 7 7/8" T.D. 3833
CASING SIZE 5 1/2" DEPTH 3830
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 43'
CEMENT LEFT IN CSG. approx 43'-shoe jt
PERFS. _____
DISPLACEMENT 93 BBLs
EQUIPMENT _____

OWNER Uess Oil
CEMENT
AMOUNT ORDERED 175 sx A.S.C.
1500 gallons mud Flush
COMMON 175 A1 ASC @ 850 1487.50
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
AS FLUSH 500 GAL @ 1.00 500.00
HANDLING 208 A1 @ 1.10 228.80
MILEAGE 208 A1 @ 4 50 416.00

PUMP TRUCK # 120 CEMENTER Jack HELPER JA
BULK TRUCK # 342 DRIVER Bur
BULK TRUCK # _____ DRIVER _____

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TOTAL 2632.30

REMARKS:

Run 89 ft of 5 1/2" csq - circ with Big 1 hr - Mix 500 gal mud flush - cement bathole with 15 sx cement - cement csq with 160 sx cement - Displace plug with 93 BBLs Fresh Water - plug held -

Thanks

SERVICE

DEPTH OF JOB 3830'
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____
MILEAGE 50 @ 3.00 150.00
PLUG _____ @ _____
TOTAL 1280.00

FLOAT EQUIPMENT

8-5 1/2" centralizers 50.00 ea 400.00
1-5 1/2" Basket @ 128.00 128.00
1-5 1/2" latch down plug @ 350.00 350.00
1-5 1/2" part collar @ 175.00 175.00
1-5 1/2" packer shoe @ 132.50 132.50
1- Baker lock @ 30.00 30.00
TOTAL 3183.00

CHARGE TO: Uess Oil
STREET _____
CITY _____ STATE _____ ZIP _____

Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

NATURE David P. Oliver

TAX _____
TOTAL CHARGE 7895.30
DISCOUNT 789.53 IF PAID IN 30 DAYS
7105.77

PRINTED NAME

1070
IF PAID IN